

OIL CONSERVATION DIVISION

Hobbs
P.O. Box 1980
Hobbs, NM 88240

Artesia
P.O. Drawer DD
Artesia, NM 88210

Aztec
1000 Rio Brazos
Aztec, NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

This is to notify the Oil Conservation Division of the following:

Connection XX First Delivery 4-20-90 400 - MCF/D
Date Initial Potential

Reconnection First Delivery
Date Initial Potential

Disconnection

for delivery of gas from the ARCO OIL AND GAS COMPANY
Operator

STATE SINCLAIR "A" STATE
Land Type Oil Pipeline Lease

 10 M 23-T23S-R36E
Meter Code Site Code Well No. Unit Letter S-T-R

JALMAT TANSILL YATES SR GAS
Pool

was made on
Date

AOF

 TEXACO EXPLORATION AND PRODUCTION INC.
Choke Transporter

OCD use only

R. D. MARCHBANKS / GAS ACQUISITION SPECIALIST
Representative Name/Title
(Please type or print)

County Lea

Status St

Liq. Transporter None

R. D. Marchbanks
Representative Signature

Note: Submit in duplicate to the appropriate district office.

State of New Mexico
Energy, Minerals &
Natural & Resources Dept.

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Gas
Supplement
No.: SE 6357
Date: 7-2-91

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection 4/18/90 Date of First Allowable or Allowable Change 4/23/91
Purchaser Texaco Producing Inc. Pool Jalmat
Operator ARCO Oil & Gas Co. Lease Sinclair A State
Well No. *#10 Unit Letter M Sec. 23 Twn. 23 S Rge. 36 E
Dedicated Acreage * 320 Revised Acreage _____ Difference _____
Acreage Factor * 2.00 Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

*#10 is NEW WELL -- shares established 320 ac PU
w/#1-I 23-23-36

OCD Dist. No. I

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments.....

MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PRCD.	REV. PROD.	REMARKS
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					
Apr					
May					
Jun					
Jul					
Aug					
Sep					
Oct					
Nov					
Dec					
Jan					
Feb					
Mar					

TOTALS

Allowable Production Difference.....

Schedule O/U Status.....

Revised O/U Status.....

Effective In _____ Schedule _____
Current Classification _____ To _____

Note: All gas volumes are in MCF@15.025 psia.

William J. LeMay, Division Director

By _____