

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Cochise
8. Well No.
9. Pool name or Wildcat Jalmat Tansill Yates SR
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Tahoe Energy, Inc.
3. Address of Operator 3909 W. Industrial, Midland, Texas 79703

4. Well Location Unit Letter <u>F</u> : <u>2000</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>23-S</u> Range <u>36-E</u> NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Cisctly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1.) Ran API Perforators Inc. Gamma Ray/Collar Log 3440' to 2800'.  
2.) Perforate Jalmat with 25 holes 3116' to 3270'.  
3.) Acidize with 4,000 gal 15% HCL + 50 ball sealers, balled out to 3,000#, Swab dry.  
4.) Fracture Treat with 50,000 gal Mini Max III-30 & CO<sub>2</sub> + 50,000 # 20/40 sand + 45,000# 12/20 sand.  
5.) Ran 2-3/8" tubing to 3265', 1-25/32" seating nipple @ 3250'.  
6.) Cleaned up well. Flowed back & swab well dry.  
7.) On 4/16/90 potential well @ 436 MCFD.  
8.) S.I. waiting on pipeline connection to Sid Richardson.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K. A. Freeman TITLE President DATE 4/17/90

TYPE OR PRINT NAME K. A. Freeman TELEPHONE NO. 915/697-7938

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1990