

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM - 68821

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 30, T23S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Weekly Drilling Report

2. NAME OF OPERATOR

Rosewood Resources, Inc.

3. ADDRESS OF OPERATOR

Suite 300, 200 Crescent Court, Dallas, Texas 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2080' FNL, 1980 FEL

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

NA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Spud and Weekly Activity

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spud well at 12:00 A.M. 7-20-90.
2. Drill a 17 1/2" hole to 600', lost circulation at 371', could not regain circulation, dry drill to T.D.
3. Run 16 jts (603.18') 13 3/8", 48#, K55, STC casing, set at 600'.
4. Cement with 630 sx Premium Plus with 2% CaCl and 1/4 #/sx flocele. Did not circulate.
5. WOC 8 3/4 hrs, run temperature survey, TOC at 165'.
6. Run 1" tubing to 165', cement with 170 sx Class 'C' neat, circulate cement to surface.
7. WOC 5 hrs.
8. NU rotating head, drill out with 11" bit, drlg @ 620' 7-23-90.

RECEIVED

JUL 26 10 51 AM '90  
CARLISLE  
AREA HEADQUARTERS

8. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Manager

DATE

7-24-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side