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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Clayton W. Williams, Jr., Inc. Well API No. 30-025-30999

Address Six Desta Drive, Suite 3000, Midland, Texas 79705

Reason(s) for Filing (Check proper box) ☒ Other (Please explain) effective July 1, 1991

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Unassigned ☐

Change in Operator ☒ If change of operator give name Hal J. Rasmussen Operating Inc., Six Desta Drive, Suite 2700, Midland, Texas 79705

II. DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, including Formation 123 Jalmat Tansill Yt Seven Rvrs. Kind of Lease - Lease No.

Location State A A/C 1

Unit Letter N 990 Feet From The South Line and 2250 Feet From The West Line

Section 9 Township 23S Range 36E NMPN Loc. County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Box 42130, Houston, Texas 77242

Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5700, Midland, Texas 79705

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingling with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Dorothea Owens Regulatory Analyst

Printed Name Title

June 7, 1991 (915) 682-6324

Date Telephone No.