

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box 1980, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30999

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State A A/C 1

8. Well No.
123

9. Pool name or Wildcat
Jalmat-Tns1-Yts-7R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

3. Address of Operator
6 Desta Drive, Suite 2700, Midland, TX 79705

4. Well Location
Unit Letter N : 990 Feet From The South Line and 2250 Feet From The West Line

Section 9 Township 23S Range 36E NMPM Lea County

10. Date Spudded 10/16/90 11. Date T.D. Reached 10/26/90 12. Date Compl. (Ready to Prod.) 12/12/90 13. Elevations (DF & RKB, RT, GR, etc.) 3485 G. L. 14. Elev. Casinghead

15. Total Depth 3800 16. Plug Back T.D. 3290 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3800 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2982, 3177, Yates 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, GR, CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	374	14-3/4"	300 sacks	
7	20#	3800	8-1/2"	490 sacks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	3077

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2982, 90, 95, 3010, 11, 17, 51, 52, 54, 83, 84, 85			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
3111, 13, 23, 24, 35, 44, 46, 48, 50, 73, 75, 77			2982-3177	Acidize w/ 8000 gal 15% NEFEHCL	
1 JSPF 3/8"				Frac w/ 120,000# 12/20 sand	
				and 1021 bbls gel.	

28. PRODUCTION							
Date First Production 12/14/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1-1/4" X 1-1/2" X 16'				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/20/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 20	Water - Bbl 700	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 20	Water - Bbl 700	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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