

WRS COMPLETION REPORT

COMPLETIONS SEC 27 TWP 22S RGE 36E
PI# 30-T-0014 11/01/91 30-025-31124-0000 PAGE 1

NMEX LEA * 1780FSL 1780FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
CHEVRON USA D DG
OPERATOR WELL CLASS INIT FIN
10 CHRISTMAS A L "A"
WELL NO. LEASE NAME
3524KB 3509GR JALMAT
OPER ELEV FIELD/POOL/AREA
API 30-025-31124-0000

LEASE NO. PERMIT OR WELL I.D. NO.
02/22/1991 09/20/1991 ROTARY VERT GAS
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
3800 YTS-SVRV TMBR SHARP DRLG 31 RIG SUB 14
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 3700 PB 3657 FM/TD SVN RVRs
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

8 MI SW EUNICE, NM

WELL IDENTIFICATION/CHANGES

LEASE NAME CHGD FROM CHRISTMAS APPLE "AL"
PROJ FM CHGD FROM TANSILL

CASING/LINER DATA

CSG 8 5/8 @ 1550 W/ 1220 SACKS
CSG 5 1/2 @ 3700 W/ 650 SACKS

TUBING DATA

TBG 2 3/8 AT 3187

INITIAL POTENTIAL

IPF 133 MCFD 18/64CK 24HRS
YTS-SVRV PERF W/ 46/IT 3231- 3630
TP 55 GOR DRY

FCP PKR

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1480	2029		
LOG	YATES		3222	287		
LOG	SVN RVRs		3450	59		

CONTINUED IC# 300257001291

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PI-WRS-GET
Form No 187

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CHEVRON USA
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CHRISTMAS A L "A"

D DG

TYPE FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
SUBSEA MEASUREMENTS FROM GR

PRODUCTION TEST DATA

PTF 202 MCFD 25/64CK 10HRS
YTS-SVRV PERF W/ 26/IT 3231- 3630
PERF 3231- 3630
ACID 3231- 3630 4000GALS
15% NEFE
SWFR 3231- 3630 54000GALS 117000LBS SAND

X-LINK 12/20 BRADY ADDTVGELA
TP 230

PTF 90 MCFD 18/64CK 24HRS
YTS-SVRV PERF 3231- 3630
TP 75

PTF 133 MCFD 23/64CK 9HRS
YTS-SVRV PERF 3231- 3630
TP 55

YTS-SVRV REPERF W/ 20/IT 3409- 3567
PERF 3409- 3567
ACID 3409- 3567 3000GALS
15% NEFE
SWFR 3409- 3567 63000GALS 122500LBS SAND

X-LINK 12/20 BRADY ADDTVGELA

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS 3000- 3647 GRL 3000- 3647 CCL SPCT
LOGS DENL CNL CAL
LOGS DLL MSFL

DRILLING PROGRESS DETAILS

CHEVRON USA
BOX 1150

CONTINUED

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CHEVRON USA
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CHRISTMAS A L "A"

D DG

DRILLING PROGRESS DETAILS

MIDLAND, TX 79702
915-687-7100
LOC/1991/
01/04 3700 TD, PREP RUN CSG
02/27 3700 TD, WOCT
03/07 3700 TD, PB 3657, SWBG
03/25 3700 TD, PB 3657, TSTG
04/08 3700 TD, PB 3657, TSTG
05/08 3700 TD, PB 3657, TSTG
05/17 3700 TD, PB 3657, CO
07/23 3700 TD, PB 3657, TSTG
08/09 3700 TD, PB 3657, TSTG
TD REACHED 02/26/91 RIG REL 02/27/91
10/23 3700 TD, PB 3657
COMP 9/20/91, IPF 133 MCFGPD, 18/64 CK,
GOR DRY, FTP 55, FCP PKR
PROD ZONE - YATES-SEVEN RIVERS 3231-3630
NO CORES OR DSTS RPTD

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A., INC.			Lease A. L. CHRISTMAS "A"		Well No. 10
Unit Letter J	Section 27	Township 22 SOUTH	Range 36 EAST	County NMPM LEA	

Actual Footage Location of Well:

1780	feet from the	SOUTH	line and	1780	feet from the	EAST	line
Ground level Elev. 3509.4	Producing Formation YATES 7 RIVERS		Pool JAL MAT T-Y-SR GAS		Dedicated Acreage: 320 Acres		

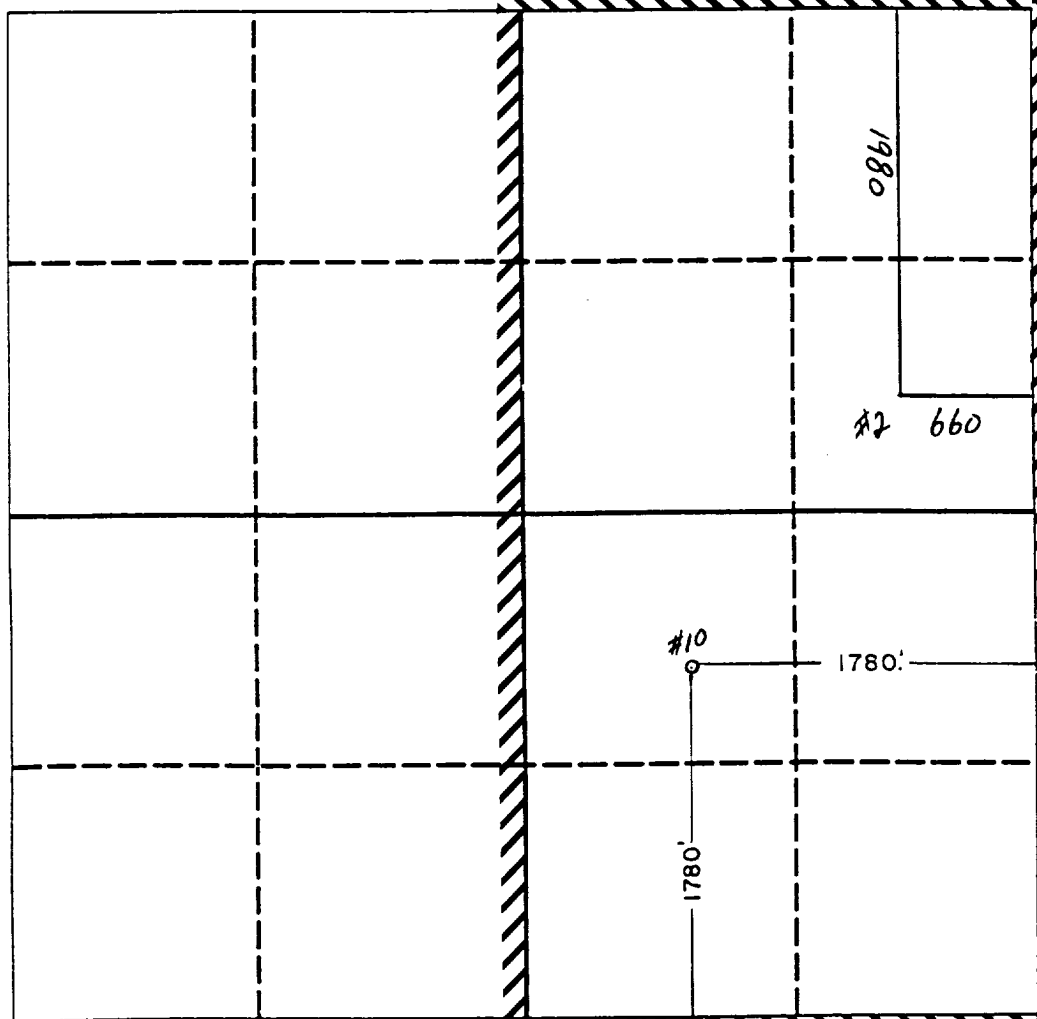
- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes
 ☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature E.O. Doherty
Printed Name E.O. DOHERTY
Position T.A. Delg. Dept.
Company Chevron USA
Date 1/2/97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 12-26-90
Signature & Seal of Professional Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

NSP-364 E/2 Sec. 27