

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT LIVING
OFFICE NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)

30-025-31301

BLM Roswell District
Modified Form No.
NM060-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER injector

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron USA Inc.

3a. Area Code & Phone No.

915 687-7817

3. ADDRESS OF OPERATOR

P.O. Box 1150 Midland Tx 79702 Attn: Rm 4111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

710 FNL + 1980 FWL
At proposed prod. zone

Unit C

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 miles S.W. of EUNICE NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

5922.26

19. PROPOSED DEPTH

4500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3427.0 GR

22. APPROX. DATE WORK WILL START*

6/15/91

PROPOSED CASING AND CEMENTING PROGRAM

Capitan Controlled Water Basin

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	23	M50		± 1350	800 cire.
7 7/8	5 1/2	15.50	K55		± 4500	1200 cire.

Mud Program: 0-1350' FW SPUD mud 9.0 ppg.
1350'-4100 BW STARCH 10 ppg.

BOPE Equipment 3000 psi. WP SEE ATTACHED CHEVRON
CLASS III BOP DRAWING.

SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E.O. Doherty

TITLE

T.A. Delg

DATE

5/28/91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

6-18-91

CONDITIONS OF APPROVAL, IF ANY:

R-9483

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Leases - 4 copies
Fee Leases - 3 copies

State of New Mexico
Bureau of Geology, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Chevron U.S.A. Inc.			Lease Arrowhead Grayburg Unit		Well No. 218
Unit Letter C	Section 18	Township 22 South	Range 37 East	County Lea	
NMPM					

Actual Footage Location of Well:

710 feet from the North line and		1980 feet from the West line	
Ground level Elev. 3427.0	Producing Formation GRAYBURG	Pool ARROWHEAD	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

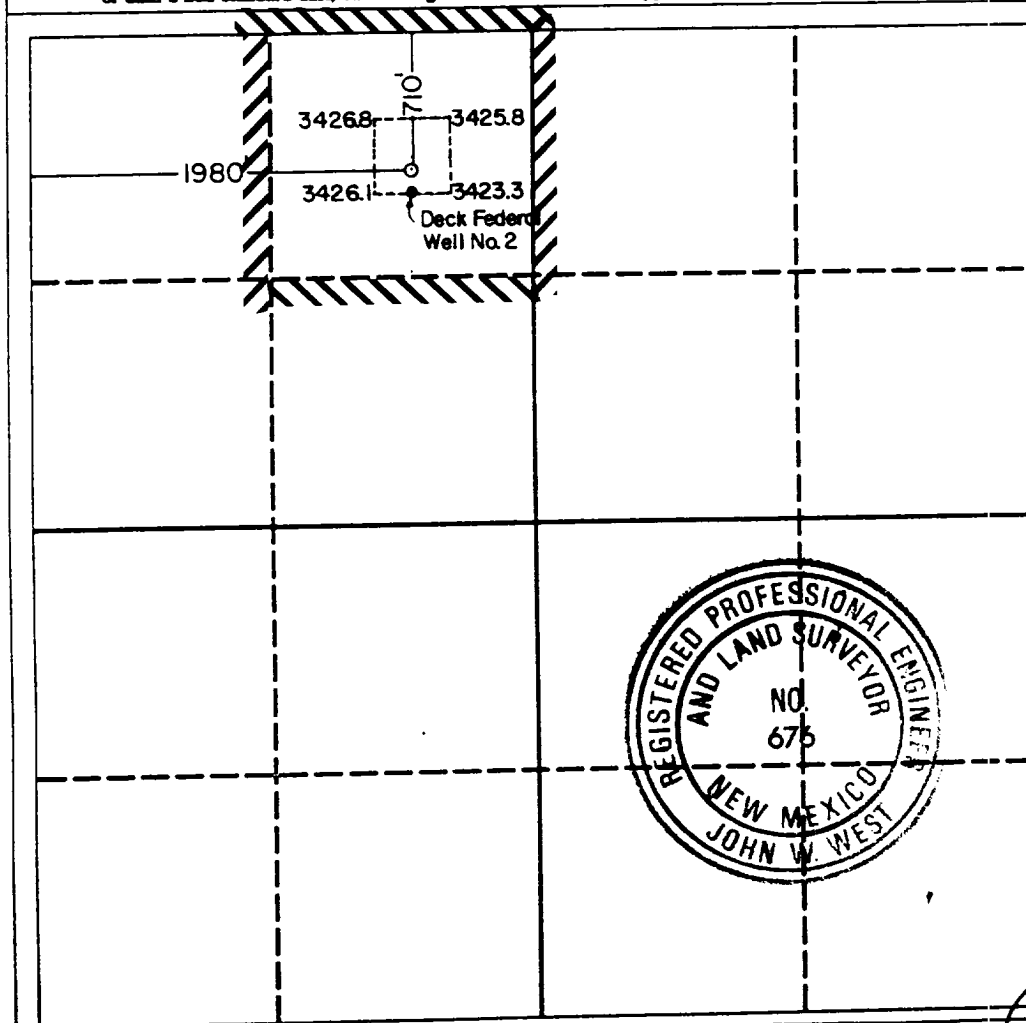
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
E.O. Doherty
Printed Name
E.O. DOHERTY
Position
T.A. Delg
Company
Chevron USA, Inc.
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 26, 1990

Signature & Seal of
Professional Surveyor

Signature
RONALD J. EIDSON
Certificate No. JOHN W. WEST, 676
3239

Exhibit A+B
 Arrowhead Grayburg Unit
 #218 injector
 SEC 18 T 22S R 37E
 LEA Co. NM

