

WELL DATA SHEET

Michael S. Morris
Baker C #2
Unit G, Sec. 26, T22S, R37E

TD: 3600'

8 5/8 casing set at 1161 ft. cement circ. but apparently fell back

100 ft cement plug top of Queen

Formation packer set at approximately 2800 feet to shut off water flow with H₂S.

Set 200 ft cement plug at 2200' -- 600 feet above packer
(the drilling company backed off formation
packer 600' high but did shut off H₂S,
so safety to people was contained.

Drilled out plug 470--770' and replaced plug across 8 5/8" casing shoe.

This plug did not hold and Monday, Jan. 13th, rancher found saltwater flow at the surface.

Present saltwater flow estimated to be 5 -- 10 BPH and shut-in pressure 800 psi.