·					NEW MEXICO OIL CONSERVALION COMMISSION						
I N	C L	F	н О	Q	FIELD TRIP REPORT						
N S	I A	A C		A A							
	s s	I	R	R	Name Durward R	. Smith	Date	1/8/92	Miles 68		
P E C	IF	L		T E							
TI	ÎC	TY		R	Time of Departure	/ AM	Time	of Return	<u>6 PM</u>	Car No. 10915	
O N	S I F I C A T I O N			H O U R S	In the space below	v indicate the	purpose (of the trip a	und the duties		
"					performed, listing wells or leases visited and any action taken.						
L_					Signature						
										· · · · · · · · · · · · · · · · · · ·	
P	U	U F 10 1 Well - Michael Morris - Baker C #2 6:00 AM to 5:00 PM									
		Run in hole with inflatable open hole packer to 2800'									
	pressure up on packer to 3400 PSI and set. Did not shut flow off completely. Had trouble getting loose from packer because bottom hole pressure was pushing packer up hole. Got off of packer at 2215' and called Jerry Sexton.									chut	
										mpacker	
										hole.	
	Jerry Sexton gave permission to cement packer in hole at this depth. Pumped cement and shut off waterflow. Waiting on cement 2 hours and run in hole and tag cement. Pull up hole to 1224' and spot a 200' cement plug across 8 5/8" casing shoe and wait on cement to tag. I received a call at 10:15 PM that we had left 19 joints of drill pipe in the hole and t we previously had not gotten loose from the packer at all,									ing on	
										1	
										ancing	
										at 10:15	
	which meant that we had set the plug at the casing shoe ar								shoe approx.		
					570' hig	570' high.					
I called Jerry Sexton and he instructed								me to not disturb			
	the plug at 2215', but to drill out the plug at 639' and respot at 1224'. I called the rig and gave them these instructions.								and		
									ese		
			ļ								
					Mileage						
					UIC	68	Per Diem		Hours		
						00	RFA				
					Other		Other		RFA Other		
TYPE INSPECTION INSPECTION PERFORMED CLASSIFICATION								NATURE OF SPECIFIC WELL OR FACILITY INSPECTED			
H = Housekeeping U = Underground Injection Control - Any inspection of or									D = Drill		
C = Plugging Cleanup resulting from injection into any well. (SWD 2nder)										P = Production I = Injection	
T = Well Test injection and production wells, w R = Repair/Workover tests, surface injection equipmen F = Waterflow								JONE OF BEALEN	re C = Combin	ned prod. inj.	
M =	MIS	hap c	r Spi		R = Inspections r	R - Inspections relating to Reclamation Fund Activity				round Storage	
W = Water Contamination O = Other - Inspections not related to injection or The O = Other Reclamation Fund								ction or The	G = Genera	l Operation	
					E = indicates som	e form of enfor	cement acti	on taken in the	H = Meetir O = Other	d . TOCRETOD	
					TTATE (BUOA)	mmediately belo	w the lette	r U, R or O}			