

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Nov 15 11:27 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-84729

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cuervo Federal #2

9. API Well No.

30-025-31434

10. Field and Pool, or Exploratory Area

Diamondtail Delaware

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, New Mexico 88202-1030 (505)622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 1650' FWL  
Section 14-23S-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

☐ Change of Plans  
☐ New Construction  
☒ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Strata Production Company hereby proposes to workover the referenced well in the following manner:

1. ND wellhead. POH with rods and pump. Install BOP. POH with tubing.
2. PU 5 1/2" packer and RBP. TIH and set RBP at 7480'. Load hole with 2% KCL. PU and set packer. Test to 2000#.
3. Release packer. PU and set packer at 7300'. Frac perfs 7386'-7451' with 38,400 gallons YF135 crosslinked gel with 64,500# 16/30 Jordan sand and tail in with 32,000# 16/30 AcFRAC PR sand at 15-18 BPM.
4. Swab and/or flow back load and evaluate.
5. Release packer. RIH and latch on to RBP. POH. LD packer and RBP.
6. RIH with tubing and production installation. RIH with rods and pump. Place on production.

14. I hereby certify that the foregoing is true and correct.

Signed Carol J. Garcia

Title Production Records Manager

Date 11/14/94

(This space for Federal or State office use)

Approved by Chris Signed by Adam Salameh  
Conditions of approval, if any:

Title Petroleum Engineer

Date 12/12/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side