

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Strata Production Company	Well API No. 30-025-31434
Address 700 Petroleum Building, Roswell, New Mexico 88201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name  
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE. R-9685

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Cuervo Federal	Well No. 2	Pool Name, Including Formation Diamondtail Delaware	Kind of Lease State Federal or Private	Lease No. NM-84729
Location				
Unit Letter C : 460 Feet From The North Line and 1650 Feet From The West Line				
Section 14 Township 23 South Range 32 East, NMPM, Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron <sup>Oil</sup> Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, TX 75201-11					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas	Address (Give address to which approved copy of this form is to be sent) 1625 W. Marland, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 14	Twp. 23S	Rge. 32E	Is gas actually connected? No	When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/21/91	Date Compl. Ready to Prod. 01/10/92		Total Depth 8775'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3720'	Name of Producing Formation Diamondtail, Delaware		Top Oil/Gas Pay 7088'		Tubing Depth 8774'			
Performances 7681' - 86', 7440' - 51', 7386' - 7401', 7088' - 7151'					Depth Casing Shoe 8774'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		605'		500			
12 1/4"	8 5/8"		4733'		450			
7 7/8"	5 1/2"		8774'		1200			

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 01/11/92	Date of Test 01/17/92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 25#	Casing Pressure 50#	Choke Size 3/8"
Actual Prod. During Test 356	Oil - Bbls. 235	Water - Bbls. 19	Gas - MCF 102

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Signature Regina Finley  
Regina Finley Production Recorder  
Printed Name Title  
Date 02/05/92 Telephone No. 622-1127

### OIL CONSERVATION DIVISION

Date Approved FEB 07 '92

By ORIGINAL SIGNED BY JUDY TIXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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