

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. C Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

NM-0559539

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Harvard Petroleum Corporation

3. Address and Telephone No.

P.O. Box 936, Roswell, New Mexico 88202-0936 (505) 623-1581

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 1830' FEL, Sec. 29, T23S-R32E N.M.P.M.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

James Federal #1

9. API Well No.

30-025-31515

10. Field and Pool, or Exploratory Area

~~W. Triste/Delaware~~ SWD

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Replace Tbg.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/5/99 RU PU

1/6/99 Attempt to release pkr, had to shear it. TOH w/ tbg and pkr. Found holes in tbg, TIH w/ tbg, come out laying tbg down. SD WO new plastic coated tbg.

1/12/99 RIH w/ 5 1/2" Arrow SL shear (40K) nickel plated packer (right hand set, left hand release), SN (1.1'), X-over (1.25'), 152 jts (4763.99') 2 7/8" J55 buttress thread and collar, plastic coated tubing. Circ hole with packer fluid, set packer at 4769.59' with 12,000# tension. RU kill truck, test backside to 540 psi for 30 minutes. Held fine (see chart). Re-install wellhead, RD PU.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Vice President

Date 1-13-99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCS GWW