

CONSERVATION DIVISION
P. O. BOX 2084
SANTA FE, NEW MEXICO 87501

Form C-123
Revised 12-1-

NO. OF COPIES REQUIRED	
DISTRIBUTION	1
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

5c. Indicate Type of Lease
State ☒ ☐
3. State Oil & Gas Lease No.
L-5166

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 FROM C-101 FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER PXA

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3664' GL

6. Field and Pool, or Wildcat
Wildcat Atoka

7. Unit Agreement Name

8. Form of Lease Name
State IG Com

9. Well No.
1

10. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CWS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-9-84. Loaded tubing with 45 bbl brine water and loaded casing with 120 bbl. Released packer and POH. Ran CIBP and set at 14,370'. Loaded hole and circulated. Spotted 25 sx class H cement from 14,370'-14,045'. Spotted 9 bbls gelled brine water from 14,045'-13,393'. Spotted 25 sx class H cement plug from 13,393'-13,068'. Spotted gelled brine water from 13,068'-11,950'. Spotted a class H cement plug from 11,950'-11,850'. Spotted 127 bbl gelled brine water from 11,850'-8663'. Spotted a 25 sx class H cement plug from 8663'-8557'. Spotted 89 bbls gelled brine water from 8557'-6216'. Spotted 25 sx class H neat from 6216'-6110'. Spotted 42 bbl gelled brine water from 6110'-4871'. Spotted 25 sx class C neat cement from 4871'-4765'. Spotted 138 bbl gelled brine water from 4765'-1280'. Spotted 25 sx class C neat from 1280'-1180'. Spotted 11 bbls gelled brine water from 1180'-805'. Ran 4" casing gun and perfed 804'-805' with 4 JSPF. Ran cement retainer and set at 608'. Pumped 200 sx class C neat cement. Circulated out 30 sx from behind 7-5/8" casing. Spotted 25 bbl gelled brine water. Spotted a 10 sx class C neat surface plug. Installed PXA marker and moved out service unit 1-14-84.

0+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 2-1-84