

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Harvard Petroleum Corporation

3. Address and Telephone No.

P.O. Box 936, Roswell, New Mexico 88202-0936 (505) 623-1581

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FSL & 1830' FEL, Sec. 29, T23S-R32E N.M.P.M.

5. Lease Designation and Serial No.

NM-0559539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

James Federal #1

9. API Well No.

30-025-31515

10. Field and Pool, or Exploratory Area

W. Triste/Deleware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen in same zone

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1.) Release injection packer & TOH w/ tbg. and pkr.
- 2.) RU & RIH w/ bit, 3 DC & 2 7/8" work string.
- 3.) Tag fill at 4858', drill out to 5051' and circ. hole clean.
- 4.) TOH w/ bit, collars and work string.
- 5.) Run 230' of 3" PVC Perforated Liner to bottom of hole.
- 6.) TIH w/ 156 lbs (4793') 2 7/8" plastic coated tbg. w/ 5 1/2" nickel plated SL injection pkr.
- 7.) Circ. pkr. fluid & set pkr. @ 4793' in 15000# tension.
- 8.) RU Hughes Services and run a MIT test on backside, held 510 PSI for 30 minutes.
(See attached chart.)
- 9.) RD Hughes & RU tbg. head & injection pump.
- 10.) Start injection pump, initial injection pressure of 150 PSI.

14. I hereby certify that the foregoing is true and correct

Signed J. Lane Title Vice President Date 1-6-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: