

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-31535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **N** : **660** feet from the **SOUTH** line and **2075** feet from the **WEST** line

Section **18** Township **22S** Range **37E** NMPM County **LEA**

7. Lease Name or Unit Agreement Name:

ARROWHEAD GRAYBURG UNIT

8. Well No.

241

9. Pool name or Wildcat

ARROWHEAD; GRAYBURG

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/19/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

AGU # 241
API # 30-025-31535
660' FSL & 2075' FWL
S18-T22S-R37E-Unit N
Arrowhead Grayburg Unit
Lea County, New Mexico

February 16, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/tbg. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3580'. POH.
4. Set CIBP @ 3550', Cap w/3 sx Class 'C' cmt.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645

CURRENT WELL DATA: EET

FIELD: Arrowhead

WELL NAME: AGU No. 241

FORMATION: Grayburg

LOC: 660' FSL & 2075' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 18
COUNTY: Lea
STATE: NM

GL: 3425'
KB to GL: 13.5'
DF to GL: 12.5'

CURRENT STATUS: SI Producer
API NO: 30-025-31535
CHEVNO: OQ-9518

8-5/8" OD, 23#/ft, M-50
Surf. Pipe set @ 1175' w/
750 sxs cmt., 85 sxs to surf.
12 1/2" hole

CURRENT

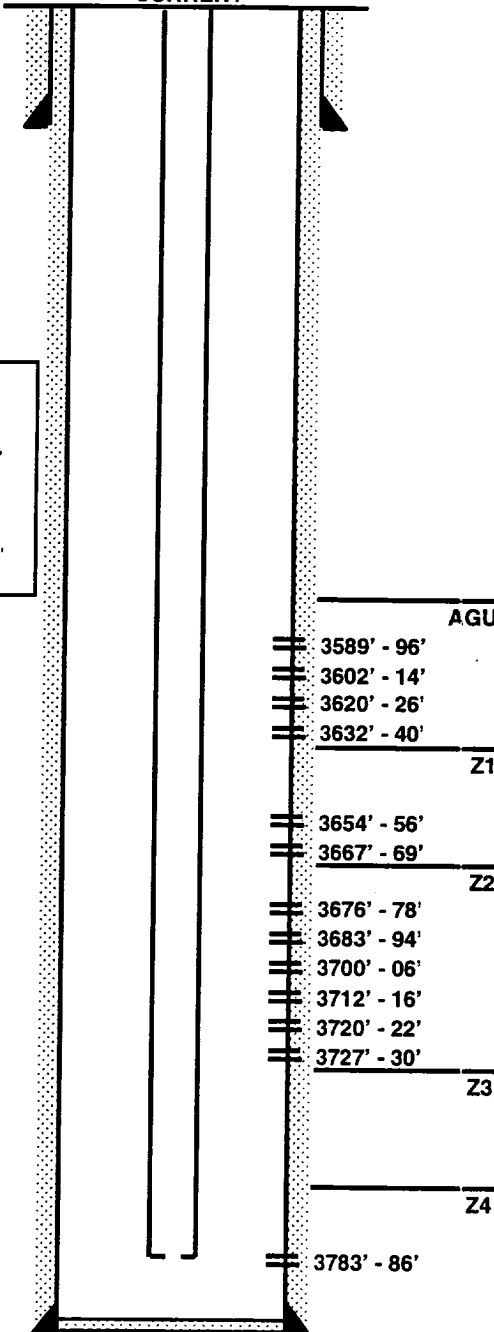
Date Completed: 05-16-92
Initial Injection: 5 BOPD / 13 MCFGPD / 29 BWPD
Initial Formation: Grayburg **From:** 3589' **To:** 3786'
Completion Data:
09-09-92 Drill to 3785'. Log AWS DLL-MLL-GR, ZDEN-CNL-GR-CAL (log'r TD @ 3789'). Deepen to 3807' & run 5-1/2" csg. DO cmt to 3800' (PBTD) & circ hole clean. **Perf 3783'-86'** (Zn 4) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 150 gals. 15% NEFE HCL. **Swb** Rec 18 BW / 5 runs in 5 hrs.; FER 1 BPH. **Selectively perf 3676' - 3730'** (Zn 2) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 800 gals. 15% NEFE HCL. **Swb 3676'-3786'** (Zn's 2 & 4) Rec 29 BW (trace oil) / 7 runs in 3.5 hrs.; FER 7 BPH. **Selectively perf 3589' - 3669'** (AGU - Zn 1) w/ 2 SPF. **Selectively ACDZ** (PPI pkr) w/ 756 gals. 15% NEFE HCL. **Swb 3589'-3786'** (AGU - Zn 4) Rec tfl 3 BO + 86 BW / 24 runs in 8 hrs.; FER 5-10 BPH. TIH w/ prod tbg & TO to production.
05-19-92 Test pump 4 BOPD + 10 MCFGPD + 23 BWPD.

Workover History:

Additional Data:
T/Queen @ 3328'
T/Penrose @ 3440'
T/AGU @ 3589'
T/Grayburg Zone 1 @ 3639'
T/Grayburg Zone 2 @ 3672'
T/Grayburg Zone 3 @ 3730'
T/Grayburg Zone 4 @ 3770'
T/Grayburg @ 3820'
T/San Andres @ 3860'

Tubing Detail: 05/11/92

KBTH:
121 Jts. 2-7/8": 3748.07'
2-7/8" SN: 1.10'
Perf Sub: 4.10'
MAJ w/ BP: 31.65'
Landed @: 3784.92'



5-1/2" OD, 15.5#/ft., K-55
Set @ 3807' w/ 825 sxs cmt.
Circ 80 sxs to surface.
7 7/8" hole size

PBTD @ 3800'
TD @ 3807'

PROPOSED TA WELL D. A SHEET

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WELL NAME: AGU No. 241

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TA PROPOSAL

OCD TA-PROPOSAL
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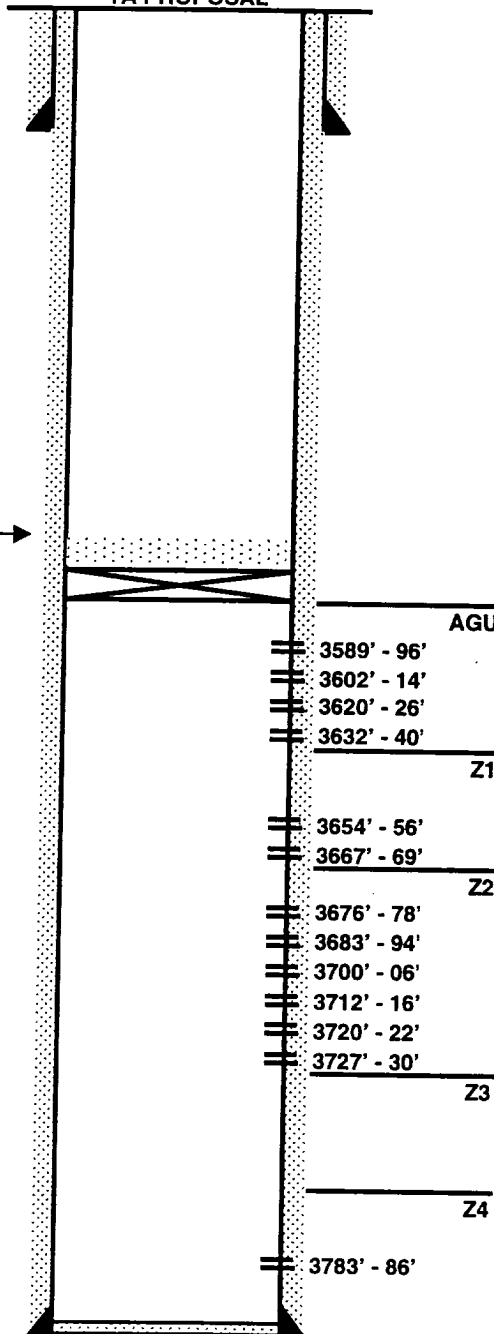
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AGU

Z1

Z2

Z3

Z4

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