Submit 3 copies

State of New Mexico

Form C-103

to Appropriate District Office	Energy, Minerals and	Natural R	tesources Department			evised 1-1-8	
<u>DISTRICT I</u>	—— OIL CONSERVATION DIVISION			WELL API NO			
P.O. Box 1980, Hobbs, NM 88240			1	30-025-31561			
DISTRICT II				5. Indicate Type of Lease			
				STATE FEE 🗸			
1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil / C	Sas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI					Lease Name or Unit Agreement Name		
1. Type of Well: OIL ☑ GAS WELL ☑ WEL							
Name of Operator CHEVRON USA INC				8. Well No.	202		
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705				Pool Name or Wildcat ARROWHEAD GRAYBURG			
Well Location							
Unit Letter t:	1950' Feet From Th	e SOU	TH Line and 350'	Feet From 1	The <u>WEST</u> Line		
Section 7	Township 22-S	F	Range <u>37-E</u> NM	1PM	LEA_COUN	1TY	
	10. Elevation (Show whether	er DF, RKB	, RT,GR, etc.) 3449' GL				
11. Check A	ppropriate Box to India	cate Nat	ture of Notice, Report,	or Other D	ata		
NOTICE OF INTENTION	ON TO:		SU	JBSEQUE	NT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	_	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OP				RATION	PLUG AND ABANDONM	ENT 🗌	
PULL OR ALTER CASING CASING TEST AND CEME			NT JOB				
OTHER:			OTHER:	REQUES	T TA STATUS	▼	
2-21-03: RAN TO 3600'. TIH W/CIBP & 2-24-03: PUMP 50 BBLS IN CSG. PRE 2-25-03: RIG DOWN. WELL IS TEMPORARILY ABANDONED	SS UP TO 500 PSI-OK. CII			P TO 580 PSI	FL Hobbs)	
Thereby certify that the information above is true and complete SIGNATURE	XIAKUTITLE	<u> </u>	latory Specialist	28	0CD DATE <u>2/27/20</u> Telephone No. 915	003 -687-7375	
	enise Leake						
(This space for State Use) ORIGINAL SIGN	ED BY				MAD A M OC	VOO	

APPROVED OC FIELD REPRESENTATIVE II STAFF MANAGER

MAR 07 2003

DATE

DeSato/Nichols 12-93 ver 1.0

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 202

FORMATION: Grayburg

LOC: 1950' FSL & 350' FWL

TOWNSHIP: 22-S RANGE: 37-E

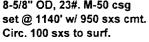
SEC: 7

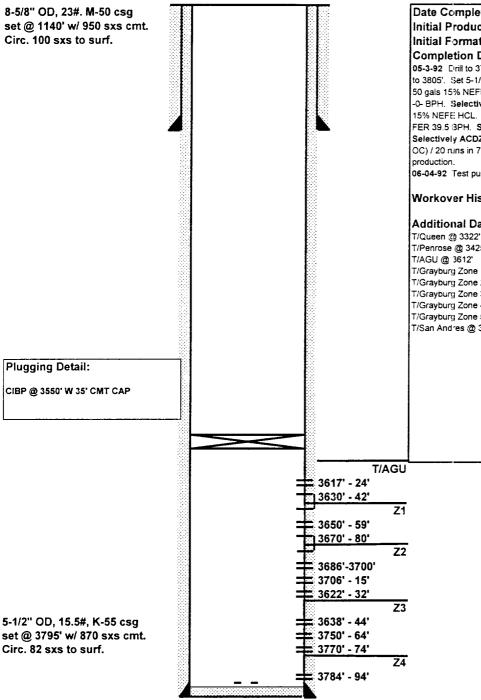
COUNTY: Lea STATE: NM

GL: 3449' KB to GL: 13' DF to GL: 12'

CURRENT STATUS: Producer

API NO: 30-025-31561 CHEVNO: OQ-9520





Date Completed: 06/03/92 Initial Production: 30 BOPD / 43 MCFGPD / 135 BWPD Initial Formation: Grayburg From: 3617' To: 3792'

Completion Data:

05-3-92 Drill to 3795'. Log AWS DLL-MLL-GR-CAL, ZDEN-CNL-GR. Deepend to 3805'. Set 5-1/2" csg, Selectively perf 3784-92' (Zn 4) w/ 2 SPF. ACDZ w/ 50 gals 15% NEFE HCL. Swb Rec 20 BW / 6 runs & SWB DRY on 4th run; FER -0- BPH. Selectively perf 3670-80' (Zn's 1 & 2) w/ 2 SPF. ACDZ w/ 150 gais 15% NEFE HCL. Swb Rec 207.3 BF (10% OC) / 22 runs in 6 hrs.; SFL @ 1800', FER 39.5 BPH. Selectively perf 3617'-3774' (AGU - Zn 3) w/ 2 SPF. Selectively ACDZ (PPI pkr) w/ 100 gais 15% NEFE HCL. Swb Rec 88 BF (10% OC) / 20 runs in 7 hrs.; SFL @ 2300', FER 12-14 BPH. TIH w/ prod. tbg & TO to

06-04-92 Test pump 35 BOPD + 43 MCFGPD + 130 BWPD.

Workover History:

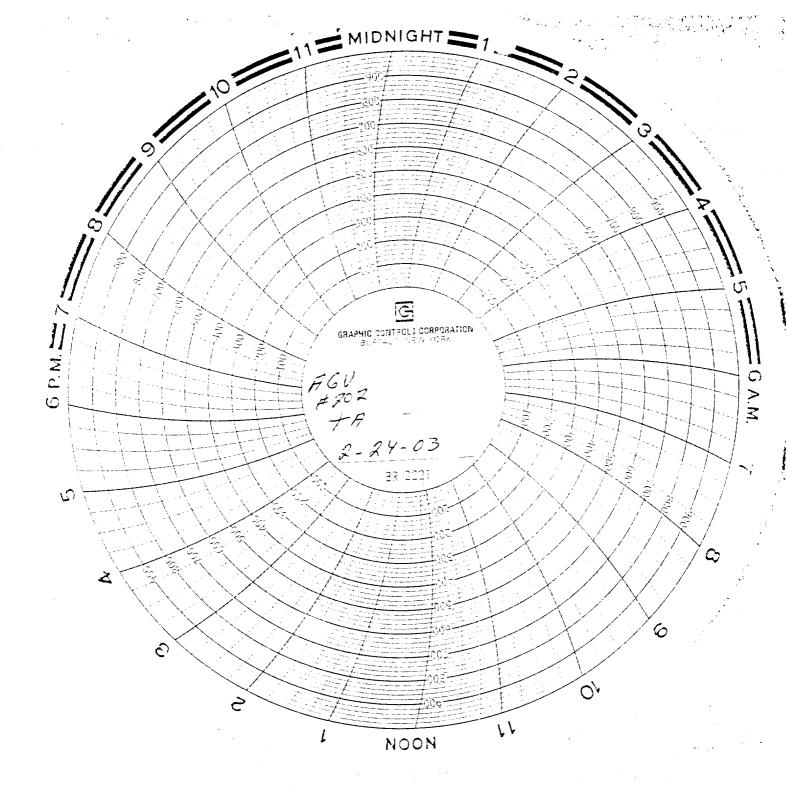
Additional Data:

T/Penrose @ 3425' T/AGU @ 3612' T/Grayburg Zone 1 @ 3637 T/Grayburg Zone 2 @ 3674' T/Grayburg Zone 3 @ 3738' T/Grayburg Zone 4 @ 3778' T/Grayburg Zone 5 @ 3825 T/San Andres @ 3867

5-1/2" OD, 15.5#, K-55 csg set @ 3795' w/ 870 sxs cmt.

TD @ 3805'

FILE: WBS202.XLS MRV: 12/29/97



OCD Hopps FC