

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31561
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ARROWHEAD GRAYBURG UNIT
8. Well No.	202
9. Pool Name or Wildcat	ARROWHEAD GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3449' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1950'</u> Feet From The <u>SOUTH</u> Line and <u>350'</u> Feet From The <u>WEST</u> Line Section <u>7</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3449' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

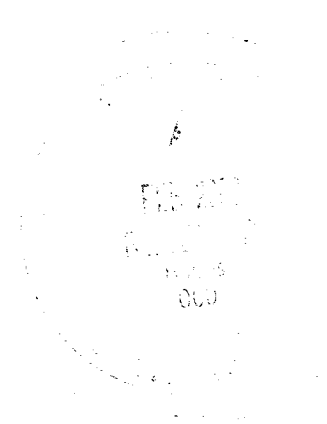
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THE INTENDED PROCEDURE & WELL BORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/24/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

ORIGINAL SIGNED BY
(This space for State Use) GARY W. WINK
APPROVED OC FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE **FEB 27 2003**
DeSoto/Nichols 12-93 ver 1.0

AGU # 202
API # 30-025-31561
1950' FSL & 350' FWL
S7, T22S, R37E
Arrowhead Grayburg Unit
Lea County, New Mexico

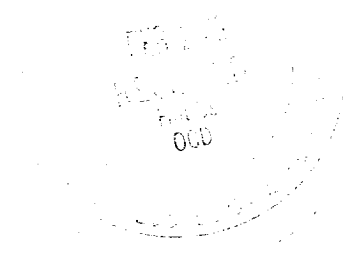
February 19, 2003

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. Pull rods, pump, and 2 7/8" tubing.
3. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3600'. POH.
4. Set CIBP @ 3550'. Dump 5 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

K. Hickey 687-7260



WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 202

FORMATION: Grayburg

LOC: 1950' FSL & 350' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 7
COUNTY: Lea
STATE: NM

GL: 3449'
KB to GL: 13'
DF to GL: 12'

CURRENT STATUS: Producer
API NO: 30-025-31561
CHEVNO: OQ-9520

8-5/8" OD, 23#, M-50 csg
set @ 1140' w/ 950 sxs cmt.
Circ. 100 sxs to surf.

Tubing Detail: 05-20-92

KBTH:
120 Jts 2-7/8" tog
SN:
Perf Sub
MAL w/ BP

Landed @: 3796.00'

Date Completed: 06/03/92

Initial Production: 30 BOPD / 43 MCFGPD / 135 BWPD

Initial Formation: Grayburg From: 3617' To: 3792'

Completion Data:

05-3-92 Drill to 3795'. Log AWS DLL-MLL-GR-CAL, ZDEN-CNL-GR.
Deepend to 3605'. Set 5-1/2" csg, **Selectively perf 3784-92'** (Zn 4) w/ 2 SPF.
ACDZ w/ 50 gals 15% NEFE HCL. **Swb** Rec 20 BW / 6 runs & SWB DRY on
4th run; FER
-0- BPH. **Selectively perf 3670-80'** (Zn's 1 & 2) w/ 2 SPF. **ACDZ** w/ 150 gals
15% NEFE HCL. **Swb** Rec 207.3 BF (10% CC) / 22 runs in 6 hrs.; SFL @
1800', FER 39.5 BPH. **Selectively perf 3617-3774'** (AGU - Zn 3) w/ 2 SPF.
Selectively ACDZ (PPI pkr) w/ 100 gals 15% NEFE HCL. **Swb** Rec 88 BF
(10% CC) / 20 runs in 7 hrs.; SFL @ 2300', FER 12-14 BPH. TIH w/ prod. tbg &
TO to production.
06-04-92 Test pump 35 BOPD + 43 MCFGPD + 130 BWPD.

Workover History:

Additional Data:

T/Queen @ 3322'
T/Penrose @ 3425'
T/AGU @ 3612'
T/Grayburg Zone 1 @ 3637'
T/Grayburg Zone 2 @ 3674'
T/Grayburg Zone 3 @ 3738'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3825'
T/San Andres @ 3867'

T/AGU

3617' - 24'
3630' - 42' Z1
3650' - 59'
3670' - 80' Z2
3686'-3700'
3706' - 15'
3622' - 32' Z3
3638' - 44'
3750' - 64'
3770' - 74' Z4
3784' - 94'

TD @ 3805'

5-1/2" OD, 15.5#, K-55 csg
set @ 3795' w/ 870 sxs cmt.
Circ. 82 sxs to surf.

WELL DATA SHEET

FIELD: Arrowhead

WELL NAME: AGU No. 202

FORMATION: Grayburg

LOC: 1950' FSL & 350' FWL
TOWNSHIP: 22-S
RANGE: 37-E

SEC: 7
COUNTY: Lea
STATE: NM

GL: 3449'
KB to GL: 13'
DF to GL: 12'

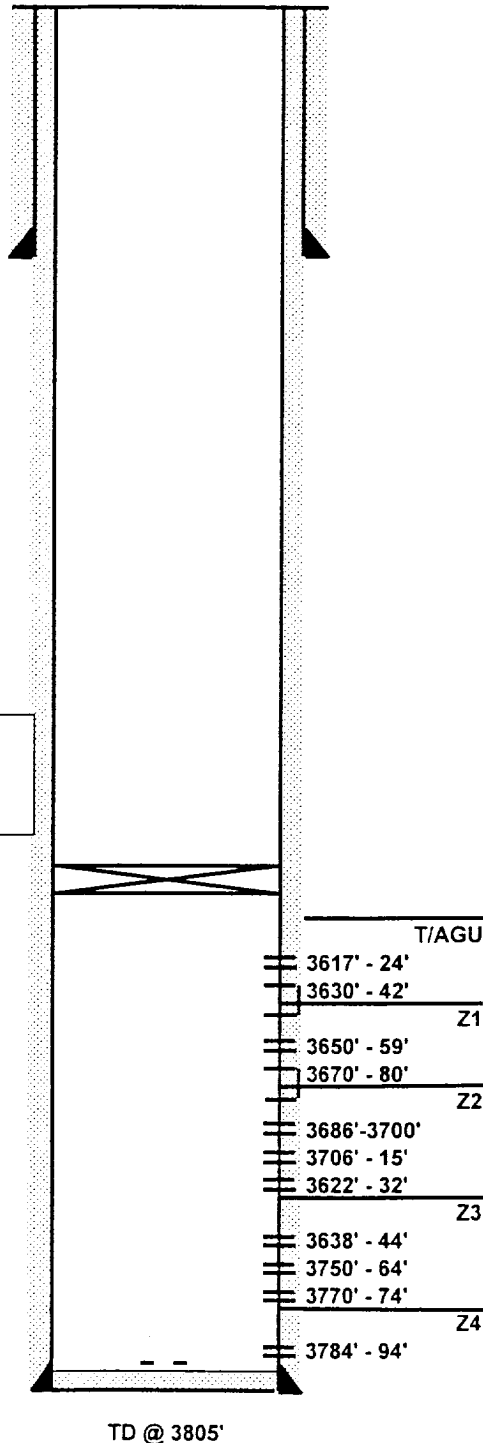
CURRENT STATUS: Producer
API NO: 30-025-31561
CHEVNO: OQ-9520

8-5/8" OD, 23#. M-50 csg
set @ 1140' w/ 950 sxs cmt.
Circ. 100 sxs to surf.

Plugging Detail:

CIBP @ 3550' W 35' CMT CAP

5-1/2" OD, 15.5#, K-55 csg
set @ 3795' w/ 870 sxs cmt.
Circ. 82 sxs to surf.



Date Completed: 06/03/92

Initial Production: 30 BOPD / 43 MCFGPD / 135 BWPD

Initial Formation: Grayburg From: 3617' To: 3792'

Completion Data:

05-3-92 Drill to 3795'. Log AWS DLL-MLL-GR-CAL, ZDEN-CNL-GR. Deepend to 3805'. Set 5-1/2" csg. Selectively perf 3784-92' (Zn 4) w/ 2 SPF. ACDZ w/ 50 gals 15% NEFE HCL. Swb Rec 20 BW / 6 runs & SWB DRY on 4th run; FER -0- BPH. Selectively perf 3670-80' (Zn's 1 & 2) w/ 2 SPF. ACDZ w/ 150 gals 15% NEFE HCL. Swb Rec 207.3 BF (10% OC) / 22 runs in 6 hrs.; SFL @ 1800'. FER 39.5 BPH. Selectively perf 3617'-3774' (AGU - Zn 3) w/ 2 SPF. Selectively ACDZ (PPI pk) w/ 100 gals 15% NEFE HCL. Swb Rec 88 BF (10% OC) / 20 runs in 7 hrs.; SFL @ 2300'. FER 12-14 BPH. TIH w/ prod. tbg & TO to production.

06-04-92 Test pump 35 BOPD + 43 MCFGPD + 130 BWPD.

Workover History:

Additional Data:

T/Queen @ 3322'
T/Penrose @ 3425'
T/AGU @ 3612'
T/Grayburg Zone 1 @ 3637'
T/Grayburg Zone 2 @ 3674'
T/Grayburg Zone 3 @ 3738'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3825'
T/San Andres @ 3867'