

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT READING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(See other instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1150 Midland, Texas 79702

3a. AREA CODE & PHONE NO.

(915)687-7148

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 2045' FEL Unit B

At top prod. interval reported below

At total depth

9a. API WELL NO.

30-025-31562

14. PERMIT NO.

DATE ISSUED

4/2/92

15. DATE SPUDDED

6/9/92

16. DATE T.D. REACHED

6/14/92

17. DATE COMPL. (Ready to prod.)

7/7/92

18. ELEVATIONS (DIF, RKB, RT, GR, ETC.)\*

3420' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

3868'

21. PLUG BACK T.D., MD & TVD

3865'

22. IF MULTIPLE COMPL. HOW MANY\*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

3585'-3862' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL-GR-CNL CLPR-DEN

27. WAS WELL CORED

No

28.

CASING RECORD (Report PARISH OF NEW MEXICO)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8-5/8"      | 23#             | 1075'          | 12-1/4"   | surface          | 191 sx        |
| 5-1/2"      | 15.5#           | 3868'          | 7-7/8"    | 1075' by TS      | ---           |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 3828'          | ---             |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

3585'-3783' 2JHPF 180deg (160 holes)

3794'-3825' 2JHPF 180deg (34 holes)

3832'-3862' 2JHPF 180 deg (36 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 3585'-3862'         | 34 bbls 15% NEFE HCL             |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33.\*

PRODUCTION

DATE OF FIRST PRODUCTION

7/16/92

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

pumping

WELL STATUS (Producing or shut-in)

prod

DATE OF TEST

7/17/92

HOURS TESTED

24

CHOKE SIZE

W.O.

PROD'N. FOR TEST PERIOD

38

OIL - BBL.

100

GAS - MCF.

350

WATER - BBL.

2631

GAS - OIL RATIO

34.5

FLOW. TUBING PRESS.

35#

CASING PRESSURE

35#

CALCULATED 24 HOUR RATE

38

OIL - BBL.

100

GAS - MCF.

350

WATER - BBL.

34.5

OIL GRAVITY - API (CORR.)

34.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.K. Ripley

TITLE

Technical Assistant

DATE

7/30/92

\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries). |      |        |                                                            | 38. GEOLOGIC MARKERS |             |                  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|------------------------------------------------------------|----------------------|-------------|------------------|
| FORMATION                                                                                                                                                                                                                                          | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                | NAME                 | TOP         |                  |
|                                                                                                                                                                                                                                                    |      |        |                                                            |                      | MEAS. DEPTH | TRUE VERT. DEPTH |
| Grayburg                                                                                                                                                                                                                                           | 3635 | 3868   | Dolomite – oil and gas productive<br><br>No cores or DST's | T/Anhydrite          | 1050        | 1050             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | T/Salt               | 1175        | 1175             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | B/Salt               | 2440        | 2440             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | T/Yates              | 2653        | 2653             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | T/Seven Rivers       | 2842        | 2842             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | T/Queen              | 3331        | 3331             |
|                                                                                                                                                                                                                                                    |      |        |                                                            | T/Grayburg           | 3635        | 3635             |

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