

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-31613
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG-1025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:					7. Lease Name or Unit Agreement Name				
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					Hudson State, 8016 JV-P Com				
b. Type of Completion:					8. Well No.				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					2				
2. Name of Operator					9. Pool name or Wildcat				
BTA Oil Producers					Antelope Ridge, Morrow				
3. Address of Operator									
104 S. Pecos, Midland, TX 79701									
4. Well Location									
Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line									
Section <u>11</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County									
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Casinghead	
10-16-92		2-18-93		3-19-93		3366' GR, 3380' RKB			
15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
13,387		13,369				13,387			
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made				
13,110' - 13,311' (Morrow)					No				
21. Type Electric and Other Logs Run					22. Was Well Cored				
CNL-LDT; BHC-SGR; DLL-M-SFL					No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68#	1998	17-1/2	2300 sx - Surf	
9-5/8	40	4987	12-1/4	2600 sx - Surf	
7	29	11700	8-3/4	1900 sx	
		DV @ 6482			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,267	13,385	270		2-7/8	12,938'	10,883'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
13,303-311'	2 JSPF - 17 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,260-273'	2 JSPF - 27 holes	13260-273	A w/3000 gals
13,110-116'	2 JSPF - 13 holes	13303-311	A w/200 gals

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-14-93		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-24-93	24 hrs	32/64		0	175	3	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
25	Pkr		0	175	3	---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Ed Avery	

30. List Attachments	
C-104, Inclination, Logs	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Regulatory Admn Date 3-25-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1957
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____ 10516
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____ 11728
 T. Atoka _____ 12084
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____ 5252
 T. Bone Springs _____ 8404
 T. Morrow _____ 13085
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 13110 _____ to _____ 13311 _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
-0-	1142	1142	Sand	11290	12050	760	Lime, Shale & Chert
1142	1998	856	Sand, Anhydrite & red bed	12050	12784	734	Lime & shale
1998	4425	2427	Anhydrite	12784	13387	603	Sand & shale
4425	4960	535	Anhydrite & dolomite				
4960	5547	587	Dolomite & sand				
5547	6122	575	Sand & lime				
6122	7182	1060	Dolomite & sand				
7182	7617	435	Sand & lime				
7617	8217	600	Sand & shale				
8217	9000	783	Lime & shale				
9000	9500	500	Lime & chert				
9500	11176	1676	Shale & Lime				
11176	11290	114	Shale & sand				

RECEIVED

MAR 29 1993

OCD HOBBS OFFICE