

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator BTA Oil Producers	Well API No. 30-025-31613
Address 104 S. Pecos, Midland, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hudson State, 8016 JV-P	Well No. 2	Pool Name, Including Formation Antelope Ridge Morrow	Kind of Lease State, Federal <input checked="" type="checkbox"/>	Lease No. LG 1025
Location Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line Section 11 Township 23S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
BTA Oil Producers	104 S. Pecos, Midland, TX 79701					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 11	Twp. 23S	Rge. 34E	Is gas actually connected? Yes	When? 3-19-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 10-16-92	Date Compl. Ready to Prod. 3-19-93		Total Depth 13,387		P.B.T.D. 13,369			
Elevations (DF, RKB, RT, GR, etc.) 3366' GR, 3380' RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 13,260		Tubing Depth 12,938			
Perforations 13,110-13,311'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		1998		2300			
12-1/4	9-5/8		4987		2600			
8-3/4	7		11700		1900			
6-1/8	Liner 5"		11267-13385		270			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

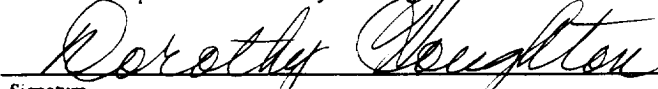
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 175	Length of Test 24 hrs	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) Orifice plate	Tubing Pressure (Shut-in) 3300	Casing Pressure (Shut-in) Pkr	Choke Size 32/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.


Signature
Dorothy Houghton, Regulatory Administrator
Printed Name
3-25-93
Date
915-682-3753
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 30 1993

By ORIGINAL SIGNED BY JERRY A. STONER
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 29 1993

OCD HOBBS OFFICE