

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31613
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1025
7. Lease Name or Unit Agreement Name Hudson State, 8016 JV-P Com
8. Well No. 2
9. Pool name or Wildcat Antelope Ridge, Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
BTA Oil Producers

3. Address of Operator  
104 S. Pecos, Midland, TX 79701

4. Well Location  
Unit Letter E : 1980 Feet From The North Line and 990 Feet From The West Line  
Section 11 Township 23S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3366' GR 3380' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Rig Release ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-93: TD 13,387' Cmtd 5" liner from 11,267' to 13,385' w/270 sx.

2-21-93: WOC a total of 24 hrs, Drld cmt 10,745 to top of liner @ 11,267',  
Circ bottoms up.

2-22-93: Tstd 5" liner top to 1500 psi on 15.4 ppg mud for 30 min - OK.  
WIH & tstd liner top under hydrostatics (10 ppg equiv.) for 2 hrs - OK,  
GIH to close out liner.

2-24-93: Drld hard cmt 13,292'-13,370', Circ out & tstd liner to 1500 psi on 15.4  
ppg mud - OK.

2-26-93: Installed BOP's & tstd to 10,000 psi, Released Rig @ 1:00 p.m., Rigging Down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 3-1-93  
(915)  
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 682-3753

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 03 1993

RECEIVED

MAR 04 1993

OCD HOBBS CFF 2