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Appropriate District Office
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Strata Production Company	Well API No. 30-025-31625
Address P. O. Box 1030, Roswell, New Mexico 88202-1030	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Urraca Federal	Well No. 2	Pool Name, including Formation Diamondtail Delaware	Kind of Lease State Federal <input checked="" type="checkbox"/> <input type="checkbox"/>	Lease No. NM-85940
Location Unit Letter M : 560' Feet From The South Line and 660' Feet From The West Line Section 11 Township 23 South Range 32 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Petro Source Partners, Ltd.	Address (Give address to which approved copy of this form is to be sent) 9801 Westheimer, Suite 900, Houston, TX 77042					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 1040 Plaza Office Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 11	Twp. 23S	Rge. 32E	Is gas actually connected? No	When? Negotiating Contract

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8/30/92	Date Compl. Ready to Prod. 10/16/92		Total Depth 9214'		P.B.T.D. 9110'			
Elevations (DF, RKB, RT, GR, etc.) 3720' GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 7084'-7166.5'		Tubing Depth 8846'			
Perforations 8620'-8630'; 8150'-8158'; 7664'-7677'; 7379.5'-7438'; 7084'-7166.5'					Depth Casing Shoe 9110'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		595'		700 sx Class "C"			
12 1/4"	8 5/8"		4718'		1850 sx Hallite, 200sx CL "C"			
7 7/8"	5 1/2"		9214'		1585 50/50 Poz Mix			
	2 7/8"		8846'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/19/92	Date of Test 10/24/92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 35#	Casing Pressure 35#	Choke Size -0-
Actual Prod. During Test 447	Oil - Bbls. 300	Water - Bbls. 147	Gas - MCF 285

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carol J. Garcia

Signature
Carol J. Garcia, Production Supervisor

Printed Name
11/2/92 Title
505-622-1127

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 04 '92

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.