

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

POGO PRODUCING COMPANY

3. Address and Telephone No.

P. O. Box 10340, Midland, Texas 79702-0340 915/685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2310' FEL, Section 4, T-23-S, R-32-E

5. Lease Designation and Serial No.

NM 98191

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Aracanga Federal No. 1

9. API Well No.

30 02531650

10. Field and Pool, or Exploratory Area

Red Tank West (Delaware)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The operator proposes to plug back following production test of interval 8596' - 8615' and convert to disposal well for produced water from operator's production nearby

Tentative Program:

- \* set CI BP at 8500' and cap w/cement
- \* perforate selected intervals 4884' to 5886'
- \* acidize and fracture
- \* run injection string and packer to 4785'

Work to begin as soon as Application to Inject is approved by NM OCD

No Order  
for this at  
this time

14. I hereby certify that the foregoing is true and correct

Signed

*Bill J. Lesperance*

Title

Agent (P. E.)

Date

08/30/00

(This space for Federal or State office use)

DAVID S. G. LESPERANCE

PETROLEUM ENGINEER

Approved by

Conditions of approval, if any:

Title

Date

SEP 08 2000

