

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☐ Well ☒ Other PLUG AND ABANDON

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P.O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL
Section 9-23S-32E

5. Lease Designation and Serial No.

NM--62224

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aracanga Federal #2

9. API Well No.

30-025-31651

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> OTHER	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/29/98: MIRU.
1/30/98: TIH with tubing. TOH with tubing. Stand in derrick.
2/02/98: Set CIBP at 6300'. Place 35 sacks cement on top. Dig out wellhead. ND wellhead. Strap on lift sub. Pull on casing to 130,000#.
2/03/98: TIH with jet cutter. Free point at 3170'. Cut off casing at 3170'. TOH and LD 75 joints 5 1/2" 17# casing. TIH with tubing to 4600'. Circ hole with 9# salt gel Pre-Mix. Set First Plug at 4600'-4500' with 25 sacks cement. Set Second Plug at 3220'-3120' with 25 sacks cement. Casing stub at 3170'. Set Surface Plug at 430'-0' with 112 sacks cement. Plugging witnessed by Patricia Hutchings with Hobbs BLM. RD.
2/04/98: Cut off wellhead. Install Dry Hole Marker. Cover cellar and working pit. Clean location. Well is Plugged and Abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed Carol J. Garcia

Title Production Records Manager

Date 2/4/98

(This space for Federal or State office use)

Approved DAVID S. GLASS

Title PETROLEUM ENGINEER

Date FEB 10 1998

Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.