

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Anadarko Petroleum Corporation Well API No. 30-025-31659  
Address P.O. Box 806 Eunice, NM 88231  
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Other (Please explain)  
Change in Transporter of: ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Langlie Mattix Penrose Tr 4 5 Well No. 88-011-03 Pool Name, Including Formation Langlie Mattix Penrose Kind of Lease State, Federal or Fee Lease No.  
Location Unit Letter K : 1331 Feet From The South Line and 1331 Feet From The West Line  
Section 22 Township 22S Range 37E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Shell Pipeline P.O. Box 1910 Midland, Tx 79701  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Texaco Expl & Prod Inc P.O. Box 3000 Tulsa, OK 74102  
If well produces oil or liquids, give location of tanks. Unit L Sec. 22 Twp. 22S Rge. 37E Is gas actually connected? Yes When ? Completion Date

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded 9-11-92 Date Compl. Ready to Prod. 9-22-92 Total Depth 3790' P.B.T.D. 3753'  
Elevations (DF, RKB, RT, GR, etc.) 3346.5 RKB Name of Producing Formation Penrose Top Oil/Gas Pay 3512 Tubing Depth 3500'  
Perforations 3512, 19, 24, 27, 36, 46, 52, 58, 64, 69, 82, 83, 92, 93, 98, 99, 3609, 10, 17, 18, 24, 25, 31, 33, 48, 49, 63, 64 OK  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 13 3/8" 385 190 SX 35/65 POZ C 125 SX C  
11" 8 5/8" 2700 1045 SX 25/65 POZ C 50 SX H  
7 7/8" 5 1/2" 3790 400 SX 35/65 POZ C 100 SX  
2 7/8 50/50 Poz C

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank 11-5-92 Date of Test 11-5-92 Producing Method (Flow, pump, gas lift, etc.) Pump  
Length of Test 24 hr Tubing Pressure 100 Casing Pressure 100 Choke Size 2"  
Actual Prod. During Test 48 Oil - Bbls. 48 Water - Bbls. 289 Gas- MCF 289

GAS WELL  
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature Rick L. Langley Field Foreman  
Printed Name November 11, 1992 394-3184 Title  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved NOV 16 '92  
By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.  
4) Separate Form C-104 must be filed for each pool in multiply completed wells.