

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-21659</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit Tract 4
2. Name of Operator Anadarko Petroleum Corporation	8. Well No. 5
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Pool name or Wildcat Langlie Mattix SR-QN-GB
4. Well Location Unit Letter <u>K</u> : <u>1331</u> Feet From The <u>South</u> Line and <u>1331</u> Feet From The <u>West</u> Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3346.5 GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 20 jts 700' of 8 5/8" 28# S-80 R-3 ST&C csg & 42 jts 2000' of 8 5/8" 24# ST&C csg.
2. Set guide shoe 13' off bottom @ 2700' & float collar @ 2620' & ECP @ 2500'
3. Dowell pumped 50 SX Class C cmt w/2% CaCL.
4. Plug down @ 10:45 A.M. 9-18-92.
5. WOC 6 hrs.
6. Perf 8 - .49 holes from 2570-2572'.
7. Ran 8 5/8" cmt retainer on drill pipe. Set retainer @ 2550'.
8. Dowell cemented w/1045 SX 65/25 POZ w/6% D-20 & 10% DXU. Circ 132 SX to pit
9. Set ECP w/2000#.
10. WOC 6 hrs.
11. SI press @ 6 hrs 900# w/wtr flow of 4 Bbl/hr.
12. Pumped 50 SX Class H cement. Did not get a squeeze.

Cont. on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. English TITLE Area Supervisor DATE 9-22-92
TYPE OR PRINT NAME John C. English TELEPHONE NO. 394-3184

(This space for State Use)

SEP 24 1992

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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13. Pumped 50 SX Class H without getting a squeeze 9-19-92.
14. 9-20-92 Pumped 275 SX cement. Squeeze pressure 2600#.
15. WOC 9 hrs. Press on csg 0# Flow 0
16. Resumed drlg @ 3:45 A.M. 9-21-92.