

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Anadarko Petroleum Corporation	Well API No. 30-025-31660
Address P.O. Box 806 Eunice, NM 88231	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sand Unit Langlie Mattix Penrose	Well No. 13	Pool Name, Including Formation SR, GN, GB Langlie Mattix Penrose	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter C : 38 Feet From The North Line and 1379 Feet From The West Line Section 27 Township 22S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	P.O. Box 1910 Midland, Tx 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EXPL + Texaco Producing, Inc.	P.O. Box 3000 Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
	L 22 22S 37E Yes Completion Date

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-4-92	Date Compl. Ready to Prod. 10-27-92	Total Depth 3800'	P.B.T.D. 3757'					
Elevations (DF, RKB, RT, GR, etc.) 3354.4 RKB	Name of Producing Formation Penrose	Top Oil/Gas Pay 3532'	Tubing Depth 3725'					
Perforations 3532, 34, 36, 38, 46, 53, 60, 67, 74, 81, 3603, 34, 35, 37, 52, 54, 55, 69,		Depth Casing Shoe 3800' 70, 72, 84, 86, 87						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8	380	180 SX 35/65 100 SX C					
11"	8 5/8	2790	1054 SX 35/65 200 SX C					
7 7/8"	5 1/2	3800	150 SX 50/50 550 SX H					
	2 7/8	3725						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-24-92	Date of Test 10-30-92	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 100#	Casing Pressure 100#	Choke Size 2"
Actual Prod. During Test 51	Oil - Bbls. 51	Water - Bbls. 328	Gas - MCF 369

GAS WELL

Actual Prod. Test - MCF/D	Length of Test 24	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size -

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
LCK L. Langley Field Foreman
Printed Name
October 30, 1992 394-3184
Date
Telephone No.

OIL CONSERVATION DIVISION

NOV 05 '92

Date Approved

By
Signed by
Paul Kautz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.