

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
En /, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31660

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

Anadarko Petroleum

7. Lease Name or Unit Agreement Name

Langlie Mattix Penrose

Sand Unit

8. Well No.

Tract 13C Well #13

3. Address of Operator

P.O. Box 806 Eunice, NM 88231

9. Pool name or Wildcat

Langlie Mattix SRQNGA

4. Well Location

Unit Letter C : 38 Feet From The North Line and 1379 Feet From The West Line
Section 27 Township 22S Range 37E NMPM Lea County

10. Proposed Depth
3800'

11. Formation
Penrose Queen

12. Rotary or C.T.
RT

13. Elevations (Show whether DF, RT, GR, etc.)
3344.4

14. Kind & Status Plug. Bond
Blanket

15. Drilling Contractor

16. Approx. Date Work will start
September 1, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13 3/8"	48#	350'		Circ
12¼"	8 5/8"	24# 28#	2800'		Circ
7 7/8"	5½"	15.5#	3800'		Circ

1. MI & RU Rotary tools. Drill 17½" hole to 350'.
2. Run 350' 13 3/8" 48# csg. Circ cement.
3. Drill 12¼" hole to 2800'. Run 2800' of 8 5/8" 24# and 28# csg. Circ cement.
4. Drill 7 7/8" hole to 3800'. Run 3800' of 5½" 15.5# csg. Pump sufficient cement to tie back to 8 5/8" csg.
5. Complete as production well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John C. English

TITLE

Area Supervisor

DATE

7-20-92

TYPE OR PRINT NAME

John C. English

TELEPHONE NO.

394-3184

(This space for State Use)

Orig. Signed by
Paul Kauts
Geologist

APPROVED BY

TITLE

DATE

AUG 10 '92

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

742-3194

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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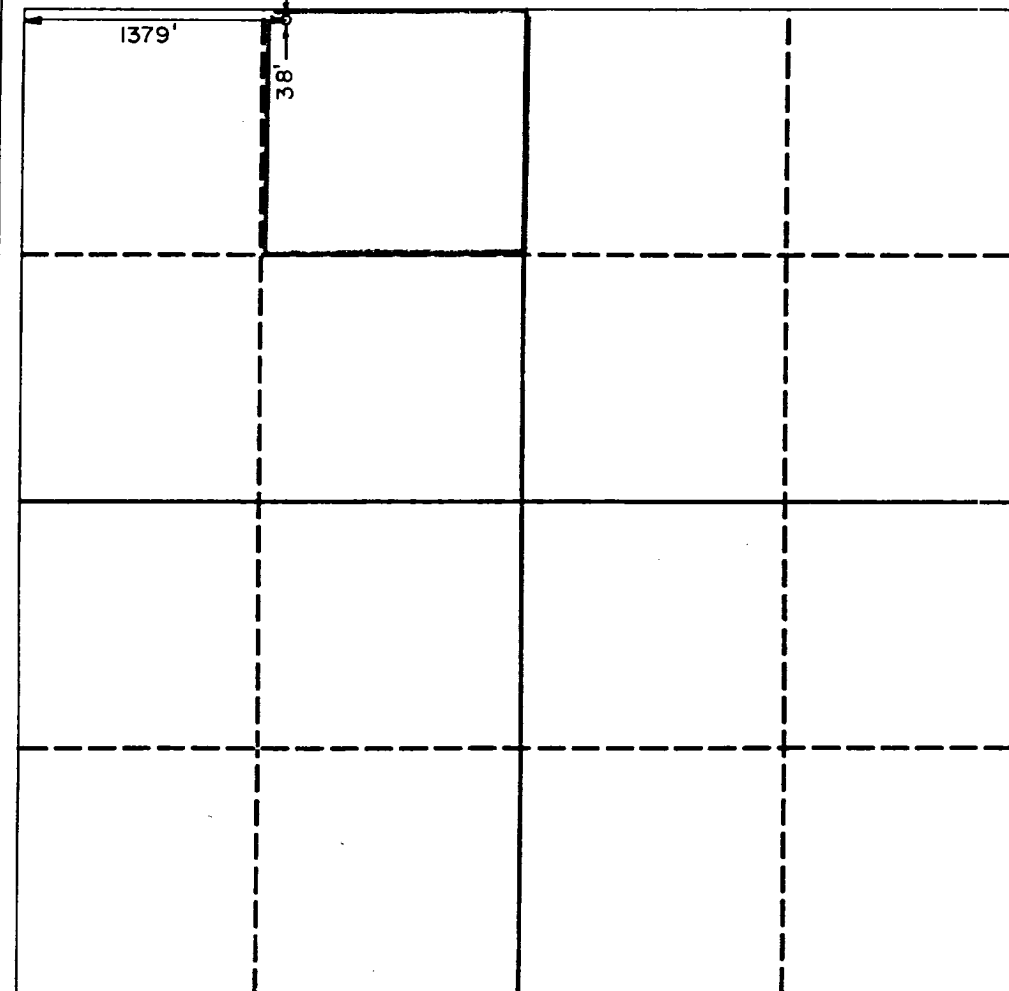
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Anadarko Petroleum Company			Lease L.M.P.S.U. Tract 13C		Well No. 13
Unit Letter C	Section 27	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 38 feet from the North line and 1379 feet from the West line					
Ground level Elev. 3344.4	Producing Formation Penrose Queen		Pool Langlie Mattix	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *John C. English*

Printed Name
John C. English

Position
Area Supervisor

Company
Anadarko Petroleum

Date
July 27, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 20, 1992

Signature & Seal of
Professional Surveyor

Ronald J. Eidson
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

92-114829

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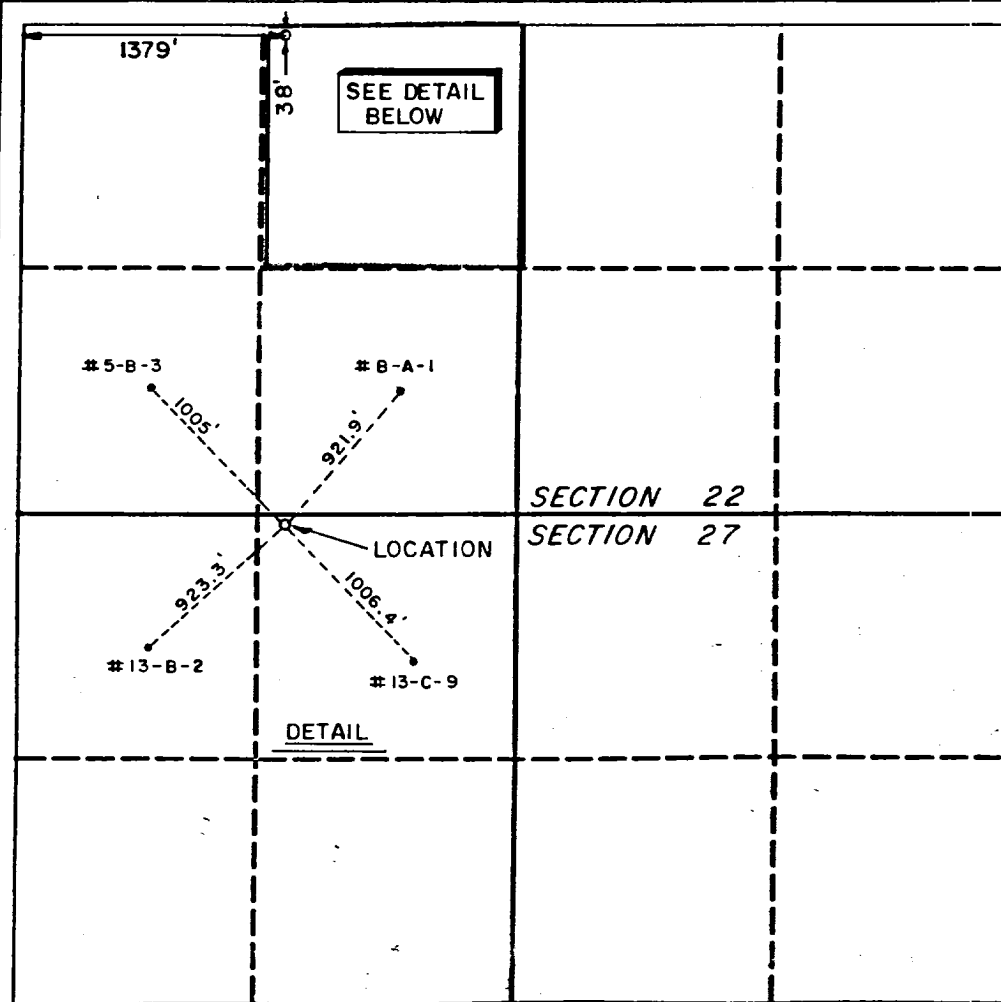
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3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

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Printed Name
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June 20, 1992

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Professional Surveyor

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Certificate No. JOHN W. WEST, 676
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92-11-0839

