

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31733
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. A-2614

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER SUPPLY WELL		7. Lease Name or Unit Agreement Name SOUTH EUNICE WATER SUPPLY	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DFF RESVR ☐ OTHER		8. Well No. 1	
2. Name of Operator Marathon Oil Company		9. Pool name or Wildcat UNDESIGNATED (SAN ANDRES)	
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702			
4. Well Location Unit Letter J : 1392 Feet From The SOUTH Line and 1818 Feet From The EAST Line Section 26 Township 22-S Range 36-E NMPM LEA County			
10. Date Spudded 11/27/92	11. Date T.D. Reached 12/06/92	12. Date Compl. (Ready to Prod.) 01/09/93	13. Elevations (DF & RKB, RT, GR, etc.) GL: 3478.3'
14. Elev. Casinghead			
15. Total Depth 4699'	16. Plug Back T.D. 4650'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools ALL
19. Producing interval(s), of this completion - Top, Bottom, Name SAN ANDRES 4158'-4599'			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run DIL/MSFL/GR/CCL & LDT/CNL/GR/CCL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	450'	12-1/4"	250 SX	
7"	20 & 23	4698'	8-3/4"	850 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	4550'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) 4158'-68", 78'-86", 4203'-64', 4385'-95', 4414'-31', 76'-81', 4489'-4526', 76'-91', W/4 SPF.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4158'-4264' 5000 GALS 15% HCL ACID 4385'-4526' 5000 GALS 15% HCL ACID 4576'-4591' 5000 GALS 15% HCL ACID
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28. PRODUCTION

Date First Production 01/10/93		Production Method (Flowing, gas lift, pumping - Size and type pump) SUBMERSIBLE PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01/10/93	Hours Tested 24	Choke Size ---	Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 6736	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 30	Calculated 24-Hour Rate 0	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 6736	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By ROD PROSCENO
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brent D Lockhart Printed Name BRENT D. LOCKHART Title TECHNICIAN Date 01/27/93