

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

L.

Operator BTA Oil Producers		Well API No. 30-025-31739
Address 104 S. Pecos, Midland, TX 79701		
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

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Lease Name State -2- 8016 JV-P Com	Well No. 2	Pool Name, including Formation Antelope Ridge Morrow 4/1/94	Kind of Lease State, Leasehold Lease Lease No. LG 485
Location			
Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line			
Section <u>2</u> Township <u>23S</u> Range <u>34E</u> , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
BTA Oil Producers					104 S Pecos, Midland, TX 79701	
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 2	Twp. 23	Rge. 34	Is gas actually connected? Yes	When? 7-17-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
			XX	XX					
Date Spudded 3-4-93	Date Compl. Ready to Prod. 7-15-93		Total Depth 13460			P.B.T.D. 13400			
Elevations (DF, RKB, RT, GR, etc.) 3382' GR 3407' RKB	Name of Producing Formation Morrow		Top Oil/Gas Pay 12866			Tubing Depth 12797			
Perforations 12866-13322'						Depth Casing Shoe 13459			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
17-1/2	13-3/8		2000			2300			
12-1/4	9-5/8		4150			2000			
8-3/4	7		10373			2000			
6-1/8	5" liner		9991-13459			350			

6-1/8 5 11/16

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL <small>(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowance for this depth of well, gas lift, etc.)</small>			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
828	24 hrs	.828	55.0°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Orifice plate	1500	Pkr	Open

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

is true and complete to the best of my knowledge and belief.

Dorothy Houghton
Signature
Dorothy Houghton, Regulatory Administrator
Printed Name
7-19-93 (915) 682-3753
Date Telephone No.

OIL CONSERVATION DIVISION
JUL 22 1993

Date Approved _____

By _____ **Orig. Signed by** _____

Title _____ Geologist _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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