Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31739

5. Indicate Type of Lease STATE [XX] FEE [ ]

6. State Oil & Gas Lease No. LG 485

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [XX] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: State -2-, 8016 JV-P Com

2. Name of Operator: BTA Oil Producers

8. Well No. 2

3. Address of Operator: 104 S. Pecos, Midland, TX 79701

9. Pool name or Wildcat: Antelope Ridge, Morrow

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line

Section 2 Township 23S Range 34E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3-4-93	6-21-93	7-15-93	3382' GR 3407' RKB	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
13460'	13400'			13460'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 12866' - 13322' (Morrow)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLL-M-SFL; CNL-LD; MDFT

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	2000	17-1/2	2300 sx	
9-5/8	40	4150	12-1/4	2000 sx	
7	29	10373	8-3/4	2000 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	9991'	13459'	350	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	12797'	9459'

26. Perforation record (interval, size, and number)
13302-13322 2 JSPF (41 holes)
13116-13143 2 JSPF (31 holes)
12866-12869 4 JSPF (13 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12866-13322	A w/3500 bbls + ball sealers

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-15-93	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-17-93	24	Open		1	828	13	828

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
23	Pkr		1	828	13	55.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Eddy Avery

30. List Attachments: C-104, Inclination Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dorothy Houghton Printed Name Dorothy Houghton Title Regulatory Admn Date 7-19-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11789	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12112	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8424	T. Entrada	T.
T. Abo	T. Morrow 12666	T. Wingate	T.
T. Wolfcamp 10518	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 12866 to 13322 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1565	1565	Red beds, Sand & Anhy				
1565	3265	1700	Sand & Anhydrite				
3265	4353	1088	Anhydrite				
4353	5080	727	Anhydrite & Dolomite				
5080	5808	728	Sand & Dolomite				
5808	8775	2967	Sand & Lime				
8775	10080	1305	Lime & Shale				
10080	11630	1550	Shale, Lime, & Sand				
11630	12072	442	Chert, Shale & Lime				
12072	13115	1043	Lime, Shale & Sand				
13115	13460	345	Sand & Shale				