

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31739
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 485
7. Lease Name or Unit Agreement Name State -2-, 8016 JV-P Com
8. Well No. 2
9. Pool name or Wildcat Antelope Ridge, Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3382' GR 3407' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator BTA Oil Producers
3. Address of Operator 104 S. Pecos, Midland, TX 79701
4. Well Location Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line Section 2 Township 23S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3382' GR 3407' RKB
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-93: Depth 10,373', Cmt'd 7" 29# P 110 LTC csg @ 10373' w/2000 sx, WOC, Set slips & cut off, Installed spool & BOP's, Tstd csg to 2500 psi w/10 ppg brine wtr, WOC 18 hrs.

5-13-93: Pmpd 600 sx "Thixset" cmt down 9-5/8 X 7" annulus in stages, Filled to surface, Drlg "DV" tool @ 6510', Drlg 6-1/8" hole.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 5-14-93

TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 915-682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE May 17 1993

CONDITIONS OF APPROVAL, IF ANY: