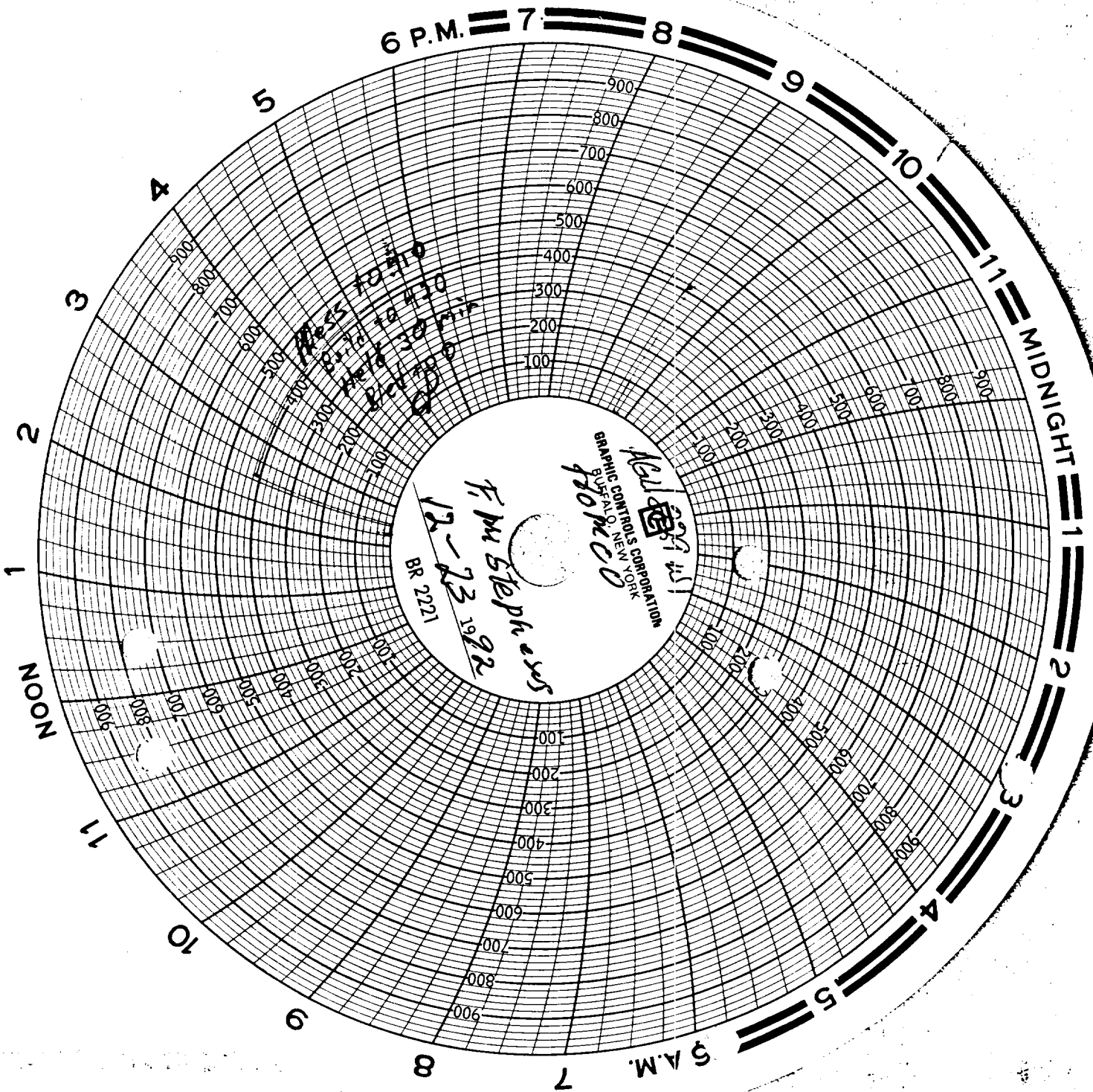




ATTN: Bonnie @ OCU

CHEVRON U.S.A. INC.

DISPOSAL/INJECTION WELL
PRESSURE TEST REPORT
NEW MEXICO

TUBING SIZE 2 3/8
PKR. SETTING DEPTH 364
PERFS TOP & BOTTOM
366' → 381'

1. LEASE NAME: Arrowhead Grayburg Unit
2. WELL NO: #229
3. LOCATION: UNIT _____ SEC 18 T 22S R 37E
4. COUNTY: Lea
5. REASON FOR TEST: ☒ INITIAL TEST PRIOR TO INJECTION
_____ AFTER WORKOVER
_____ FIVE YEAR TEST
_____ OTHER (SPECIFY) _____
6. DATE OF TEST: 12-23-92
7. TEST PRESSURE:

TIME	TUBING	CASING	SURFACE CASING
INITIAL	410 0	410	0
15 MIN.	0	410	0
30 MIN.	0	420	0
_____	_____	_____	_____
_____	_____	_____	_____

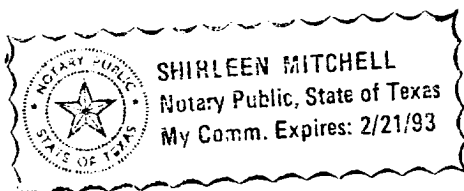
8. TEST WITNESSED BY OCD: _____ YES ☒ NO
IF YES, NAME OF OCD REP. _____
9. OPERATOR COMMENTS ON TEST: Good test New Well
10. WELL STATUS:
☒ ACTIVE _____ TEMPORARILY ABANDONED _____ OTHER (SPECIFY) _____
11. CHEVRON REPRESENTATIVE: fmclit w/o Rep.
NAME TITLE
fmclit
SIGNATURE

RE

ROD RIC CORPORATION

MIDLAND, TEXAS 79702
(915) 682-7880

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

[illegible]

By: Joy Shelton

Notary Public

Midland County, Texas