

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Encl Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-31745

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Max Gutman

2. Name of Operator

Hanson Operating Company, Inc.

8. Well No.

#11

3. Address of Operator

P.O. Box 1515, Roswell, New Mexico 88202-1515

9. Pool name or Wildcat

South Brunson Drinkard ABO

4. Well Location

Unit Letter

C

: 990

Feet From The North

Line and

1650

Feet From The

West

Line

Section 19

Township 22S

Range 38E

NMCM

LEA

County

10. Proposed Depth

7650'

11. Formation

Drinkard

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3344.6 GR

14. Kind & Status Plug. Bond

Statewide

15. Drilling Contractor

16. Approx. Date Work will start

December 15, 1993

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	350'	350	Circ
12-1/4"	8-5/8"	24 & 32#	2550'	1050	Circ
7-7/8"	5-1/2"	17#	7650'	900	Tie Back to 8-5/8"

Hanson Operating Company, Inc., is proposing to recompleate the above captioned well as follows:

Set a retrievable bridge plug at 7220', to isolate the existing Granite Wash perforations (7283' - 7399'). Perforate the Drinkard Formation in the following Lower Drinkard (6988' - 7265') with 28 holes. Middle Drinkard (6573' - 6919') with 38 holes. Stimulate each interval separately. Place well back into production leaving the Granite Wash perforations isolated until a downhole commingling permit can be obtained.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricia A. McGraw TITLE Production Analyst DATE 10/25/93

TYPE OR PRINT NAME Patricia A. McGraw TELEPHONE NO. (505)622-733

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE OCT 27 1993

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

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WELL LOCATION AND ACREAGE DEDICATION PLAT

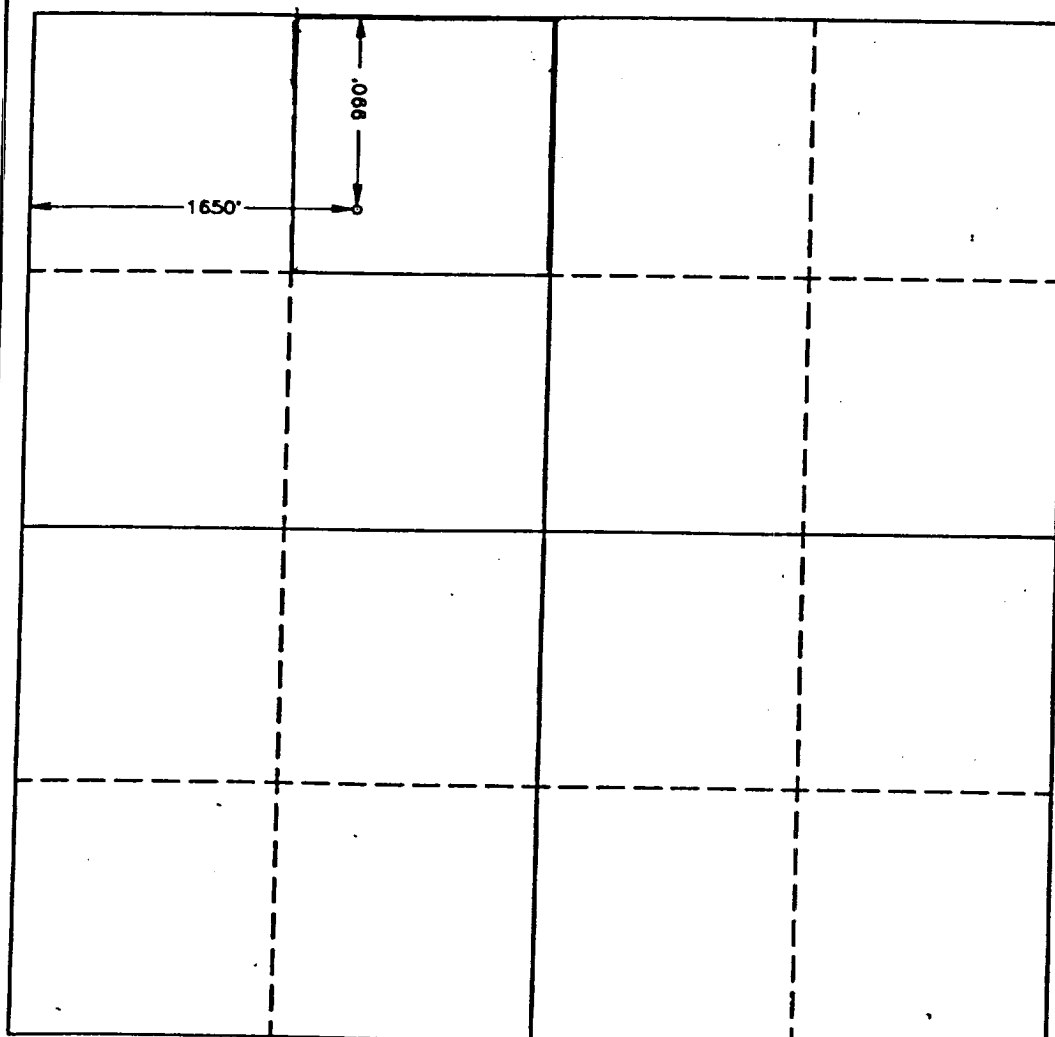
All Distances must be from the outer boundaries of the section

Operator HANSON OPERATING COMPANY, INC.			Lease MAX GUTMAN		Well No. 11
Unit Letter C	Section 19	Township 22 SOUTH	Range 38 EAST	NMPM	County LEA
Actual Footage Location of Well: 990 feet from the NORTH line and 1650 feet from the WEST line					
Ground Level Elev. 3344.6 3376.1	Producing Formation Granite Wash		Pool South Brazos DRINKERS ABO Wants Granite Wash		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Lisa L. Jennings

Position

Production Analyst

Company

Hanson Operating Co., Inc.

Date

10-02-92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

SEPTEMBER 28, 1992

Signature & Seal of
Professional Surveyor

James L. Jones
2077

Certificate No. JOHN W. WEST, 676
RONALD J. EDSON, 3239
GARY L. JONES, 7877

92-11-1451