

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

| | |
|---|---|
| Operator Hanson Operating Company, Inc. | Well API No. 30-025-31745 ✓ |
| Address P. O. Box 1515, Roswell, New Mexico 88202-1515 | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Operator <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--------------------------|-----------------|--|---|-----------------------|
| Lease Name Max Gutman | Well No. 11 | Pool Name, Including Formation Wantz Granite Wash | Kind of Lease XXXXXXX Fee | Lease No. |
| Location | | | | |
| Unit Letter C | : 990 | Feet From The North | Line and 1650 | Feet From The West |
| Section 19 | Township 22S | Range 38E | NMPM | Lea |
| County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|---|--|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, Texas 77210-4648 | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co., Div. of Chevron USA | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102 | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 19 |
| | Twp. 22S | Rge. 38E |
| Is gas actually connected? | When? 2-19-93 | |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well X | Gas Well | New Well X | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 12-31-92 | Date Compl. Ready to Prod. 02-19-93 | | Total Depth 7507' | | P.B.T.D. 7423' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3344.6' GR | Name of Producing Formation Wantz Granite Wash | | Top Oil/Gas Pay 7283' | | Tubing Depth 7343' | | | |
| Perforations 7283-7399' Granite Wash | | | | | Depth Casing Shoe 7504' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 13-3/8" | | 379' | | 800 sx Prem. | | | |
| 12-1/4" | 8-5/8" | | 2540' | | 975 sx Lite | | | |
| 7-7/8" | 5-1/2" | | 7504' | | 780 sx H, 665 sx Lite & H | | | |
| | 2-7/8" | | 7343' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|--------------------------|---|------------------------|
| Date First New Oil Run To Tank 02-21-93 | Date of Test 02-21-93 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 | Tubing Pressure 34# | Casing Pressure 80# | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 75 | Water - Bbls. 11 | Gas- MCF 225 3000/1 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Lisa L. Jennings
Printed Name
02-23-93
Date
Production Analyst
Title
622-7330
Telephone No.

OIL CONSERVATION DIVISION

FEB 25 1993

Date Approved

By ORIGINAL SIGNED BY DISTRICT SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.