

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31745 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Max Gutman
8. Well No. 11
9. Pool name or Wildcat Wantz Granite Wash

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER _____			
2. Name of Operator Hanson Operating Company, Inc.			
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88202-1515			
4. Well Location Unit Letter <u>C</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 12-31-92	11. Date T.D. Reached 01-20-93	12. Date Compl. (Ready to Prod.) 02-19-93	13. Elevations (DF & RKB, RT, GR, etc.) 3344.6 GR
14. Elev. Casinghead	15. Total Depth 7507'		
16. Plug Back T.D. 7423'		17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 10-7507'
19. Producing Interval(s), of this completion - Top, Bottom, Name 7283-7399' Granite Wash			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Compensated Z-Densilog Compensated Neutron Gamma Ray X-Y Caliper, Dual Laterolog Micro Laterolog Gamma Ray			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	379'	17-1/2"	300 sx Prem.	
8-5/8"	24# & 32#	2540'	12-1/4"	975 sx Lite 200 sx Prem.	
5-1/2"	17#	7504'	7-7/8"	780 sx H 665 Lite & H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7343'	

26. Perforation record (interval, size, and number) 7283-7399' .44 29 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7410-7445'		AMOUNT AND KIND MATERIAL USED 100 sx Prem Neat cem

PRODUCTION

28. Date First Production 02-19-93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 02-21-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 75	Gas - MCF 225	Water - Bbl. 11	Gas - Oil Ratio 3000/1
Flow Tubing Press.	Casing Pressure 80#	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF 225	Water - Bbl. 1	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By David Sweeney	
30. List Attachments Compensated Z-Densilog Compensated Neutron Gamma Ray X-Y Caliper, Dual Laterolog Micro Laterolog Gamma Ray Caliper, Deviation Survey							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lisa L. Jennings Printed Name Lisa L. Jennings Title Production Analyst Date 02-23-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2556'
 T. 7 Rivers 2594'
 T. Queen 3371'
 T. Grayburg _____
 T. San Andres 3925'
 T. Glorieta 5122'
 T. Paddock 5143'
 T. Blinberry 5511'
 T. Tubb 6059'
 T. Drinkard 6273'
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash 7273'
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surface	2556'	2556'	salt, sand & shale				
2556'	4900'	2344'	dolomite				
4900'	5100'	200'	limestone				
5100'	6560'	1460'	dolomite				
6560'	7273'	713'	dolomite & limestone				
7273'	TD	234'	granite wash				