

Submit to Appropriate
District Office
Spill Leases - 4 copies
Fee Leases - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Elia Street Rd., Azusa, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

2/15/93

Form C-108
Revision 1-1-89

WELL APPLICANT

30-025-31751

1. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Arrowhead Grayburg Unit

8. Well No.

215

9. Field name or Wellhead

Arrowhead Grayburg

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

1b. Type of Completion:

NEW WELL ☒WORK OVER ☐REWORK ☐PLUG BACK ☐DEEP ☐OTHER ☐

2. Name of Operator

Chevron U.S.A., Inc.

3. Address of Operator

P. O. Box 1150, Midland, TX 79702

4. Well Location

Unit Lease P: 660 Feet From The South

Line and 660

Feet From The East

Line

Section 7

Township 22S

Range 37E

NADPM

Lea

County

10. Date Spudded

11/1/92

11. Date T.D. Reached

11/6/92

12. Date Compl. (Ready to Prod.)

1/7/93

13. Elevations (DPA REC. RT, GR, etc.)

3417' GR

14. Elev. Casingshead

--

15. Total Depth

3886'

16. Plug Back T.D.

3865'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3676'-3794'

Grayburg

20. Was Directional Survey Made

Yes

21. Type Events and Other Logs Run

SLD-CNS-GR-DLL-MBFL

22. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1070'	12-1/4"	750 SX	150 SX-surf
5-1/2"	15.5#	3865'	7-7/8"	800 SX	138 SX-surf

LINE RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3839'	

23. Perforation record (interval, size, and number)

3676'-3794' 4" 2 JHPF

24. ACID, SHOT, FRACTURE CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3676'-3794'

44 bbls 15# NEPE

PRODUCTION

25. First Production

1/22/93

26. Is of Test

1/22/93

27. W Tubing From

35#

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

28. Lic Arrangements

Production Method (Flowing, gas lift, pumping - size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Prod

29. Hours Tested

24

30. Chain Size

W.O.

31. Prod'n For Test Period

Oil - Bbl

Gas - MCF

9

Water - Bbl

118

Gas - Oil Ratio

48

Oil Gravity - API - (Conv.)

13.111

32. Casing Pressure

35#

33. Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

9

Water - Bbl

118

Oil Gravity - API - (Conv.)

48

36.0

Test Witnessed By

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief