

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Triste Draw '36' State
8. Well No. No. 1
9. Pool name or Wildcat Triste Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Meridian Oil Inc.
3. Address of Operator P.O. 51310, Midland, TX 79710-1810	4. Well Location Unit Letter _____: 1980' Feet From The North Line and 510' Feet From The West Line Section 36 Township 23S Range 32E NMPM Lea County _____
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Confirmation of Information Requested** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per confirmation of surface cmt job: Cmted w/700 sxs Premium plus + 2% CaCl₂ + 1/4 pps Flocele. Slurry pmped was 924 cu. ft (volume) & 2238' ft (height). Cmt was circulated to surface. (Requested by: Karen)

After the well was converted to injection, the tbg was landed at 5248' and the packer @ 5248'. (Requested by: Bonnie)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE **Regulatory Compliance** DATE **11/20/95**
TYPE OR PRINT NAME **Donna Williams** TELEPHONE NO. **915-688-6943**

(This space for State Use) ORIGINAL SIGNED BY IRVING SEXTON
DISTRICT COMMISSIONER

APPROVED BY _____ TITLE _____ DATE **NOV 22 1995**
CONDITIONS OF APPROVAL, IF ANY: