

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-3925

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name TRISTE DRAW " 36 " STATE
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator MERIDIAN OIL INC.	8. Well No. 1
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	9. Pool name or Wildcat TRISTE DRAW DELAWARE

4. Well Location Unit Letter <u>E</u> : 1980 Feet From The <u>N</u> Line and 510 Feet From The <u>W</u> Line Section 36 Township 23S Range 32E NMPM LEA County
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10. Date Spudded 5/12/93	11. Date T.D. Reached 6/3/93	12. Date Compl. (Ready to Prod.) T.A'D WELL	13. Elevations (DF & RKB, RT, GR, etc.) 3682 GR	14. Elev. Casinghead
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15. Total Depth 9150'	16. Plug Back T.D. 8996'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 8528' - 8579' 7522-7588, 7389'-7399' (Delaware)	20. Was Directional Survey Made NO
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21. Type Electric and Other Logs Run	22. Was Well Cored NO
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	652'	17 1/2"	700 SXS	200
8 5/8"	28#/32# K-55	4867'	12 1/4"	2965 SXS	
5 1/2"	17# K-55	9150'	7 7/8"	860 SXS	


24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	8057'	8436'

26. Perforation record (interval, size, and number) 8528' - 8579' - 2 JSFP 7522' - 7588' (108 Holes) 7339' - 7399' (44 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8528'-8579' & FLUSH WITH/2% OF 20/40 RC SAND	AMOUNT AND KIND MATERIAL USED ACDZ 3000 GLS OF 7.5% RESISOL ACI KCL WATER. FRCD W/125,000 LBS W/39984 GLS VIKING I-35 GEL
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PRODUCTION

28. Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						Test Witnessed By	

30. List Attachments C-103'S, C-104, LOGS, INCLINATION REPORT
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name DONNA WILLIAMS	Title PRODUCTION ASST	Date 9/3/93

RECEIVED

SEP 07 1993

**JOHN HODDS
OFFICE**