

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-31929

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3925

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Triste Draw. "36" State

2. Name of Operator

Meridian Oil Inc.

8. Well No.

1

3. Address of Operator

P.O. Box 51810, Midland, TX 79710-1810

9. Pool name or Wildcat

Triste Draw Delaware

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 510' Feet From The West Line

Section 36 Township 23S Range 32E NMPM Lea County

10. Proposed Depth

9250'

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3682' GR

14. Kind & Status Plug. Bond

statewide OK

15. Drilling Contractor

NA yet

16. Approx. Date Work will start

5-1-93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	650'	600 sxs	surf
12 1/4"	8 5/8"	28&32#	4800'	1300 sxs	surf
7 7/8"	5 1/2"	17#	8950'	800 sxs	4000' + 1-

BOP Program - 10" - 3M BOP stock to be installed on the 8 5/8" csg. and left for remainder of drilling

Est. Tops - Rustler 1200', Salt 1350', Base/Salt 4780', Delaware 5050',
- Bone Spring 8850'

Potash - Not in a designated Potash area - see attached

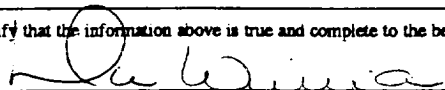
Surface Owner - Bureau of Land Management

Mineral Owner - State

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Production Assistant

DATE 3-17-93

TYPE OR PRINT NAME

Donna Williams

915-688-6943

TELEPHONE NO.

(This space for State Use)

ORIGINAL WORKING COPY SENT TO

TECHNICAL SERVICES SECTION

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

MAR 19 1993

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Energy, Minerals and Natural Resources Department

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Revised 1-1-89

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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DISTRICT III

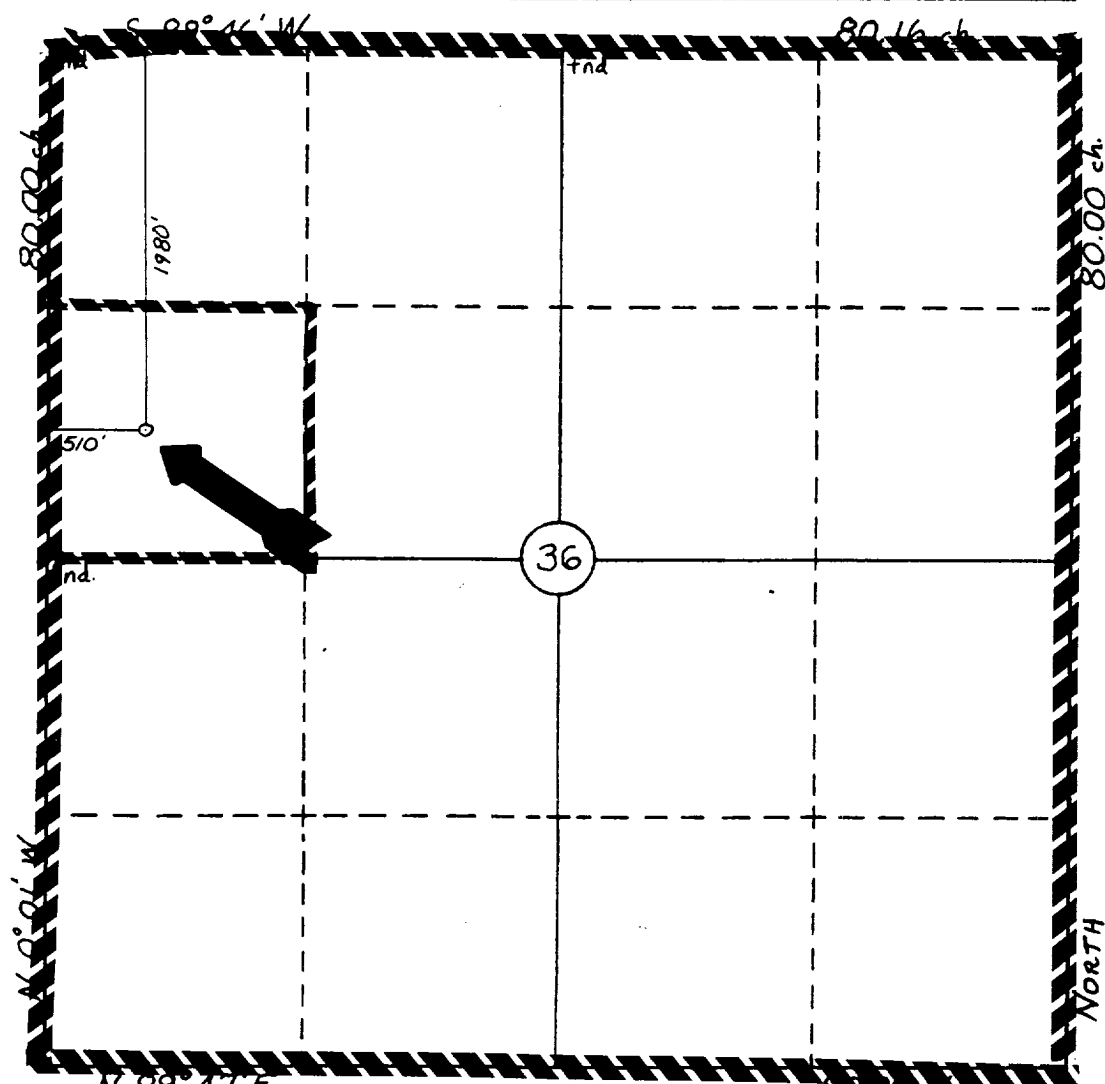
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MERIDIAN OIL INC.			Lease TRISTE DRAW STATE 36		Well No. 1
Unit Letter E	Section 36	Township 23 SOUTH	Range 32 EAST	County LEA	NMPM
Actual Footage Location of Well: 1980 feet from the North line and 510 feet from the West line					
Ground level Elev. 3682	Producing Formation Delaware		Pool Triste Draw Delaware		Dedicated Acreage: 40 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Donna Williams

Printed Name
Production Assistant

Position
Meridian Oil Inc.

Company
March 17, 1993

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

3-10-93

Date Surveyed
William E. Mahnke II

Signature & Seal of
Professional Surveyor

Certificate No. 8466

8466

8466

8466

8466

8466

8466

Meridian Oil Inc.
Triste Draw "36" State # 1
Triste Draw Delaware Field
E, 1980' FNL & 510' FWL
Sec. 36, T-23-S, R-32-E
Lea County, New Mexico

RE: ONE MILE RADIUS AREA OF REVIEW FOR POTASH LESSEES

T-23-S, R-32-E, LEA COUNTY

SEC. 36	STATE MINERAL FEDERAL SURFACE	NOT A POTASH DESIGNATED AREA
SEC. 25	FEDERAL	NOT A POTASH DESIGNATED AREA
SEC. 26	FEDERAL	NOT A POTASH DESIGNATED AREA
SEC. 35	FEDERAL	NOT A POTASH DESIGNATED AREA
SEC. 2	STATE	NOT A POTASH DESIGNATED AREA
SEC. 1	FEDERAL	NOT A POTASH DESIGNATED AREA
SEC. 6	FEDERAL	NOT A POTASH DESIGNATED AREA
SEC. 31	FEDERAL	NOT A POTASH DESIGNATED AREA

POTASH INFORMATION OBTAINED FROM:

ERNIE SZABO, NEW MEXICO STATE
LAND
SANTA FE, NEW MEXICO
505-827-5774

TONY HERRELL, BUREAU OF LAND
MG.
CARLSBAD, NEW MEXICO
505-887-6544