Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico 3y, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

AMENDED

I	T	OTRAN	ISPO	RT OIL	AND NA	FURAL GA	<u>s</u>	WIN.			
Operator VALUE OF THE CONTROL FAIL CONTROL AND CONTROL OF THE CON								Well API No.			
YATES PETROLEUM CORPORATION 30-025-319									947		
Address 105 South 4th St., Artesia, NM 88210											
Reason(s) for Filing (Check proper box) [X] Other (Please explain)											
New Well Change in Transporter of: AMENDED C-104 Recognition Oil Dry Gas											
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate											
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No. Pool Name, Including Formation					Kind of Lease State, Pederal o			Lease No.	
Amanda AMN Federal		1	Dia	mondta	1 Delaware			NM-77062			
Unit Letter F : 2310 Feet From The North Line and 1650. Feet From The West Line											
	22F Norma Lea County									County	
Section 11 Township 233 Range 322 , Tantaling											
Mill DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil EOLL Engran Obdensesting 1997 Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil EO Finergy Coderating P EOTT Energy Corporation Effective 1-1-94 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 - Houston, TX 77251-118											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Yates Petroleum Corpor	105 South Fourth Street - Artesia, NM 88210										
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When			7			
give location of tanks.	F		<u>238</u>	32E	No						
If this production is commingled with that from any other lease or pool, give commingling order number:											
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·	(- · · · · ·		211 11	New Well	Workover	Deepen	Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completion .	- (X)	Oil Well X	6	s Well	Х	Workover	Deepen				
Date Spudded RH 4-20-93	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.					
RH 4-20-93 RT 4-21-93	6-2-93				9100'			8852'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth 6823			
3728' GR						7017'			Depth Casing Shoe		
Perforations								9100'			
7017-8699' TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
26"	20"				401		Cement to surface				
17-1/2"		13-3/8"					1010 sx - circulate				
11"	8-5/8"			4754			1900 sx - circulate				
7-7/8"	7-7/8" 5-1/2" 9100' 1135 sx										
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWAI	BLE ''	2-7/8'	' @ 6823	erceed top alla	wable for this	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		ioaa oi	ana musi	Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)			
6-2-93	Date of Test 6-14-93			Pumping							
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
24 hours	75			75			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis. 611			55				
685	74				91	<u> </u>		<u> </u>			
GAS WELL						0.000		Tomolog of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.)	Method (pilot, back pr.) Lubing Pressure (Snut-in)							:			
VI. OPERATOR CERTIFIC	VI. OPERATOR CERTIFICATE OF COMPLIANCE OU CONSERVATION DIVISION										
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above					JUN 3 0 1993						
is true and complete to the best of my knowledge and belief.						Date Approved					
Kunt Kleen					Orig. Signed by						
Signature					∥ By_		Paul	Kautz			
Rusty Klein Production Clerk					Geologist						
Printed Name June 24, 1993 (505) 748-1471											
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.