### N. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form 3160-5

UNITED STATES

FORM APPROVED

OTHER DIVITED	HORRS' NEW	MEXICO	22240	TOTALLINGTED
DTMENT OF THE DITT		MERICO	00240	Budget Bureau No. 1004-01
RTMENT OF THE INTERIOR				Expires: March 31, 1993
U OF LAND MANAGE	MENT			5. Lease Designation and Serial No.

(June 1990) DEPARTMENT OF TH	E INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF LAND MA	5. Lease Designation and Serial No.	
	NM-77062	
SUNDRY NOTICES AND R	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or to d Use "APPLICATION FOR PE	eepen or reentry to a different reservoir. RMIT-" for such proposals	
SUBMIT IN T	7. If Unit or CA, Agreement Designation	
1. Type of Well  Oil Gas		
X Oil Gas Well Other	8. Well Name and No.	
2. Name of Operator	Amanda AMN Federal #1	
YATES PETROLEUM CORPORATION	9. API Well No.	
3. Address and Telephone No.	#30-025-31947 10. Field and Pool, or Exploratory Area	
105 S. 4th Street, Artesia, NM 88210	Diamondtail Delaware	
4. Location of Well (Footage, Sec., T., R., M., or Survey Descr		
Sec. 11-T23S-R32E	11. County or Parish, State Lea, New Mexico	
12. CHECK APPROPRIATE ROY(s) T	<del></del>	
	O INDICATE NATURE OF NOTICE, REF	ORI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	F.ecompletion	New Construction
Subsequent Report	Flugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other —	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operatons (Clearly state all published, give subsurface locations and measured and true vertical Yates Petroleum Corporation is submitting app NTL-2B, Section II, and requests your approvation the Diamondtail Delaware formation. The by B & E Inc. to the Yates' David Ross SWD ptime, Yates Petroleum will submit a water analysis.	lication for produced water from the above al. The well produces approximately 0 bbls water is stored in a 210 barrel stock tank a permit #419. If the above well does produce	well pursuant to of water per day and transported
the marchine alord	<b>5</b>	Data 6/29/93
signed Mannon Coupland	Tide Production Clerk	Date 0/29/93

(This space for Federal or State office use) Approved by ORIG. SGD. DAVID R. GLASS Petroleum Engineer JUL b 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Disposal of Produced Water From Federal Wells

#### Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of NTL-2B.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other
  - 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond for right-of-way approval to the Realty Section in this office if you have not already done so.

# RECEIVE

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