

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 77062

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amanda AMN Federal #1

9. API Well No.

30-025-31947

10. Field and Pool, or Exploratory Area

Diamondtail Delaware

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 2310' FNL & 1650' FWL, Sec. 11-T23S-R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9100'. Ran 219 joints of 5-1/2" 17# & 15.5# casing as follows: 13 joints of 5-1/2" 17# N-80 (534.25'); 45 joints of 5-1/2" 17# J-55 (1860.17'); 120 joints of 5-1/2" 15.5# J-55 (5013.78'); 23 joints of 5-1/2" 17# J-55 (960.34') and 18 joints of 5-1/2" 17# N-80 (742.92') (Total 9111.46') of casing set at 9100'. Float shoe set at 9100'. Float collar set at 9058'. DV tool set at 6536.71'. Cemented in 2 stages as follows: Stage 1: 445 sacks "H", 8#/sack CSE, 0.6% CF-14, 5#/sack gilsonite and 1/4#/sack Thriftylite (yield 1.75, weight 13.6). Tailed in with 65 sacks "H", 10% Thixad, 8#/sack Hiseal and 10% salt (yield 1.38, weight 15.5). PD 5:20 AM 5-12-93. Bumped plug to 1500 psi, OK. Circulated 80 sacks. Circulated thru DV tool for 4 hours. Stage 2: 475 sacks Pace-setter Lite "C", 5#/sack gilsonite, 5#/sack salt and 0.4% CF-14 (yield 1.85, weight 12.7). Tailed in with 150 sacks "H", 8#/sack CSE, 0.6% CF-14, 5#/sack gilsonite and 0.35% Thriftylite (yield 1.75, weight 13.6). PD 10:10 AM 5-12-93. Bumped plug to 2700 psi, OK. WOC. Released rig at 1:15 PM 5-12-93.

RECEIVED FOR RECORD
J. Lara
7 2 1993

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Production Clerk

Date

May 26, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

JUN 22 1993

JO HORRBS
OFFICE