

N. M. OIL CONS. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 77062
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit F, 2310' FNL & 1650' FWL, Sec. 11-T23S-R32E	8. Well Name and No. Amanda AMN Federal #1
	9. API Well No. 30-025-31947
	10. Field and Pool, or Exploratory Area Diamondtail Delaware
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, set surface & intermediate casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole 6:30 PM 4-20-93. Set 40' of 20" conductor and cemented to surface. Notified BLM, Hobbs, NM, of spud time. Resumed drilling 17½" hole 5:00 PM 4-21-93. Ran 28 joints 13-3/8" 54.5# J-55 casing set at 1170'. Guide shoe set 1170', insert float set 1130'. Cemented w/760 sx PSL "C" w/2% CaCl2, 1/4#/sx Celloseal (yield 1.76, wt. 12.9). Tailed in w/250 sx "C" w/2% CaCl2. PD 2:21 PM 4-23-93. Bumped plug to 1000 psi, float and casing held OK. WOC. Drilled out 9:00 AM 4-24-93. WOC 18 hrs and 40 minutes. NU and tested to 500 psi for 15 minutes, OK. Reduced hole to 11" and resumed drilling. Ran 107 joints 8-5/8" 32# HC-80 and J-55 casing set at 4754'. Float shoe set 4754', float collar set 4713'. Cemented w/1700 sx PSL "C" w/10#/sx salt, 1/4#/sx Celloseal (yield 1.98, wt 12.8). Tailed in w/200sx "C" w/2% CaCl2 (yield 1.32, wt 14.8). PD 1:55 AM 4-30-93. Bumped plug to 2000 psi, float held OK. Circulated 177 sacks. WOC. Drilled out 10:00 PM 4-30-93. WOC 20 hrs and 5 mins. NU and tested to 1000 psi for 15 mins. Reduced hole to 7-7/8" and resumed drilling.

J. Lara
11 1993

4. I hereby certify that the foregoing is true and correct

Signed J. Lara Title Production Supervisor Date 5-7-93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

