

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NMO60-3160-3

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	FEB 12 8 36 AM '96		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR				3a. Area Code & Phone No.			
Strata Production Company				505-622-1127			
3. ADDRESS OF OPERATOR							
P.O. Box 1030, Roswell, New Mexico 88202-1030							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 990' FSL & 330' FEL							
At top prod. interval reported below							
At total depth							
9a. API Well No.			14. PERMIT NO.		DATE ISSUED		
30-025-31968							
15. DATE STUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	
5/8/93		5/26/93		11/30/95		3715' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
9050'		9020'				0-9050'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
7666'-8217' Delaware						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DLL/MSFL; FMI; EPL FEL, CNL						Sidewall	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		54.5#		606'		17 1/2"	
8 5/8"		32# & 24#		4680'		11"	
5 1/2"		17#		9050'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		7100'					
31. PERFORATION RECORD (Interval, size and number)							
8208'-8217' (19 .42 holes)							
8068'-8140' (40 .42 holes)							
7827'-7829' (9 .42 holes)							
7666'-7668' (9 .42 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
8208'-8217'		1680 gal 7 1/2% NEEF; Frac 22100# 16/30					
8068'-8140'		2500 gal 7 1/2% NEEF					
7827'-7829'		700 gal 7 1/2% NEEF					
7666'-7668'		700 gal 7 1/2% NEEF					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/8/95		Pumping				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/8/95		17					
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
13		TSTM		112		0/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
0		35#				39.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
Carol J. Garcia		Production Records Manager			2/6/96		

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Redbed	0'	1180'	Red Shale			
Rustler	1180'	4912'	Anhydrite & Salt			
Bell Canyon	4912'	5885'	Sandstone & Shale			
Cherry Canyon	5885'	7060'	Sandstone & Shale			
Brushy Canyon	7060'	8774'	Sandstone & Shale			
Bone Spring	8774'	9050' TD	Limestone			

