

N. M. OIL COM. COMMISSION CONTACT RECEIVING
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BOY 1980
HOBBY NEW MEXICO 88240
COPIES REQUIRED
Instructions on reverse side

RNM Roswell District
Modified Form No.
NMD-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Strata Production Company | | 8. FARM OR LEASE NAME Colibri Federal | |
| 3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030 | | 9. WELL NO. #1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL & 330' FEL Unit P | | 10. FIELD AND POOL, OR WILDCAT Diamondtail Delaware | |
| 14. PERMIT NO. 30-025-31968 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3715' GR | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 12. COUNTY OR PARISH Lea | |
| | | 13. STATE NM | |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud, Casing and Cement

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 05/08/93: MIRU Grace Drilling Rig #301. Spud 17 1/2" hole at 3:00 PM on 5/8/93. Drilled to 606'. Ran 16 joints 13 3/8" 54.5# J55 casing.
- 05/09/93: Cemented at 606' with 300 sacks 35/65 Poz C with 6% gel and 1/4# D-29. Tailed in with 200 sacks Class "C" with 2% CaCL. Circulated 125 sacks to pit. Plug down at 7:30 AM on 5/9/93. WOC. Test BOP to 500#. Held OK.
- 05/14/93: Ran 67 joints 8 5/8" 32# J55 casing and 44 joints 8 5/8" 24# J55 casing. Cemented at 4680' with 1300 sacks 35/65 Poz with 6% gel, 1/4# D-29 and 15# salt per sack. Tailed in with 200 sacks Class "C" with 2% CaCL. Circulated 176 sacks to pit. Plug down at 6:00 PM on 5/14/93. WOC. Test to BOP 1500#. Held OK.
- 05/26/93: Drilled to 9050' TD. Ran 64 joints (2531.33') 5 1/2" 17# L80 casing and 163 joints (6523.63') 5 1/2" 17# J55 casing. Cemented at 9050' First Stage with 500 gallons Zonelock, 50 sacks Scavenger, 450 sacks 50/50 Poz H with 5# salt, 3/10% D-60, 2.5# B-28 and 1/4# D-29 per sack. Cemented Second Stage with 420 sacks 35/65 Poz C with 8# D-44 and 1/4# D-29 per sack. Tailed in with 100 sacks Class "C" Neat. Circulated 125 sacks to pit on First Stage. Plug down at 1:00 AM on 5/26/93. Release rig at 5:00 AM on 5/26/93.

18. I hereby certify that the foregoing is true and correct

SIGNED Carol J. Garcia

TITLE Production Supervisor

DATE 6/3/93

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

APR 01 1993

CHOD HOBBS
OFFICE