

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-14157
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 4000, The Woodlands, TX 77387-4000 (713) 377-5855	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL Section 30, T23S, R32E	8. Well Name and No. Tresnor Federal No. 2
	9. API Well No. 30-025-32041
	10. Field and Pool, or Exploratory Area S. Sand Dunes (Bone Spring)
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Csg, Cmtg &amp; Rig Release</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/21/93 - 9/28/93 Drld 7-7/8" hole to 8990'. Ran open-hole logs.

9/29/93 Ran 206 jts (8996") 5-1/2" 17# K-55 & N-80 LT&C NSS, USS & Mann csg. Set FS @ 8989'; FC @ 8901'. Ppd 20 BFW + 20 bbls Mudflush + 20 BFW. Cmt w/575 sx Halliburton Lite + 0.4% Halad 322 (12.7 ppg, 1.84 ft<sup>3</sup>/sx) and 325 sx 50/50 Poz/H + 3% KCL (14.4 ppg, 1.21 ft<sup>3</sup>/sx). Disp w/2% KCL. PD @ 1424 hrs (MDT) 9/29/93 w/1500 psi. Float held. Est TOC @ 4200'. ND BOPs. Set 5-1/2" slips w/150,000# csg wt. Cut off 5-1/2" csg. NU 11" - 3000 x 7-1/16" 5000 HVT tbq spool. Test seals to 2850 psi. Install temp tree. Released rig @ 1700 hrs (MDT) 9/29/93. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullos

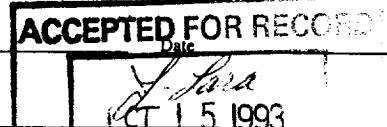
Title George W. Tullos  
District Drilling Manager

Date 9/30/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, N.M.