

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-14157
2. Name of Operator Mitchell Energy Corporation	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 4000, The Woodlands, TX 77387-4000 (813) 377-5855	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL Section 30, T23S, R32E	8. Well Name and No. Tresnor Federal No. 2
	9. API Well No. 30-025-32041
	10. Field and Pool, or Exploratory Area S. Sand Dunes (Bone Spring)
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spudding, Csg & Cmtg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/11/93 - 9/12/93 MI & RU Ziadril Rig #10. Spudded @ 0600 hrs (MDT) 9/11/93. Drld 17-1/2" hole to 500'. Ran 12 jts (502') 13-3/8" 54.5# K-55 ST&C LSS csg. Set shoe @ 500', FC @ 456'. Cmt w/525 sx Class "C" + 2% CaCl₂ + 1/4#/sx FC (14.8 ppg, 1.32 ft³/sx). PD @ 1800 hrs 9/11/93 w/500 psi. Circ 127 sx cmt to surf. WOC. Cut off 13-3/8" and weld on 13-3/8" x 3000 csg hd. NU BOPs and test to 700 psi. DOC. Tstd csg to 700 psi.

9/13/93 - 9/20/93 Drld 12-1/4" hole to 4580'. Ran 101 jts (4584') 8-5/8" 32# K-55 ST&C NSS csg. Set FS @ 4580', FC @ 4492'. Cmt w/1900 sx Class "C" Lite + 15 pps salt + 1/4#/sx FC and 300 sx Class "C" neat. PD @ 0820 hrs 9/19/93 w/2000 psi. Float held. Circ 200 sx cmt to surf. ND BOP. Set 8-5/8" slips w/125,000# csg wt. Cut off 8-5/8" csg. NU 13-5/8" - 3000 x 11" - 3000 csg spool. Test seals to 2000 psi. Test BOPs to 3000 psi; hydril to 2100 psi. DOC. Test csg to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed George W. Tullos

Title George W. Tullos
District Drilling Manager

Date 9/20/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

J. Lina
OCT 15 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO