Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

## OIL CONSERVATION DIVISION

WELL API NO.

P.O. Box 1980, Hobbs	NM 88240	OII	CONS	P.O. Box 2088		A 121C	)IN	30-025	-32108		
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210					5	. Indicate Typ		ATE X	FEE		
DISTRICT III 1000 Rio Brazos Rd.,		)					6	VB-028		√o.	
·			COMPLE	TION REPORT	AND	LOG					
1a. Type of Well: OIL WELL			DRY [	OTHER	7110		7	. Lease Name	or Unit Ag	reement N	lame
b. Type of Completion NEW WORL WELL X OVER	K ()	PLUG BACK		DIFF RESVR OTHER				Saffro	n Unit		
2. Name of Operator							8	. Well No.			<del></del>
YATES PETRO		ORATION						1			
<ol><li>Address of Operato</li></ol>							5	. Pool name o			
	th St., A	rtesia,	NM 882	10 (505) 7	′48 <b>–</b> 1	471		Diamon	dtail D	elawa	re
4. Well Location	· .	210		27 4-1			1650				
Unit Letter	G : 2	31U Fee	From The	North	L	ine and _	1650	Feet Fr	om The	East	Line
Section	2	Tov	vnship 2	3S Rang	<b>e</b> 3	2E	NM	PM	L	ea	County
10. Date Spudded	11. Date T.D. R			mpl. (Ready to Prod.)	)	13. Eleva		RKB, RT, GR	?, etc.)	14. Elev.	Casinghead
8-26-93	9-21-		<u> </u>	-30-93	<del></del> _		3739'	GR		<del>-</del>	
15. Total Depth 10320 '		Back T.D. 282 '		<ol> <li>If Multiple Compl. Many Zones?</li> </ol>	. How	18.	intervals Drilled By	Rotary Tools 0-103		Cable To	ois
19. Producing Interval(			ottom Name				- 1 <del>- 1</del>		0. Was Dire	ctional Su	rvey Made
8545-8794	_	10p, 2	O, 1 VIII.					-	No No		1109 11200
21. Type Electric and C				· · · · · · · · · · · · · · · · · · ·			•	22. Was We			
CNL/LDT; DI								N	o		
23.		CA	SING RI	ECORD (Repo	ort all	strings	set in u				
CASING SIZE	WEIGH	LB/FT.	1		OLE S			ENTING RI	ECORD	AM	OUNT PULLE
20"			40'		26"			i-Mix			
13-3/8"	54.	5 <i>#</i>	116	9'	L7-1/	/2"		00 sx -	circula	ited	
8-5/8"	32#		476		11"			0 sx -	circula	rted	
5-1/2"	17#		103	20'	7-7/8	3''	134	0 sx		-	
24.		T TAT	ER RECO	<u> </u>	-	!	25	יו זיני	BING RE	COPD	
SIZE	TOP		OTTOM	SACKS CEMENT	s	CREEN	25.	SIZE	DEPTH		PACKER SET
511.25	101		7110111	SACKS CEVIEWI	- 3	CREEN	2-	-7/8"	7986		PACKER SET
			-				<del></del> -	770	,,,,,,		
26. Perforation rec	cord (interval,	size, and	number)		27.	ACID,	SHOT, I	RACTURE	E, CEMEN	VT, SQL	JEEZE, ETC.
0700 070/1	/7 /0	U 77 - 1				PTH INTE					ERIAL USED
8732-8794 <sup>†</sup> 8545-8582 <sup>†</sup>	•					732-879			$\frac{7}{2}$		
8343-8382	W/942	nores				45-858 45-879			$0g. 7\frac{1}{2}\%$		0000# 16/3
00			<del>-</del>	PRODUCTIO			74 51				16/30 RC s
28. Date First Production	<del></del>	Producti	on Method (F	lowing, gas lift, pump		te and type	ритр)	OLLOWA .			or Shut-in)
12-9-93			Pumpi		•				Prod	lucing	·
Date of Test 12-30-93	Hours Tested	1	hoke Size	Prod'n For Test Period	Oil - B 25	<b>bl.</b>	<b>Gas - MC</b> 15		<b>ater - Bbl.</b> 102	6	Gas - Oil Ratio
Flow Tubing Press.	Casing Press	ure (	Calculated 24- Iour Rate	Oil - Bbl.	Ga 	<b>1</b> 5	Wat	<b>er - Bbl.</b>		vity - API	- (Corr.)
29. Disposition of Gas (		l. vented etc	·.)						tnessed By		
Vented - w			•						Perry		
30. List Attachments			·····	•						,	
Deviation											
31. I hereby certify th	at the informati	on shown o	n both sides	of this form is true	and co	omplete to	the best o	of my knowle	dge and be	lief	
$\cap$	,	Я.		Printed							1 10 0/
Signatur	mits of	Jood.	U	Name Juanit	a Go	odlett	Titl	Product	ion Su	ovr Da	te 1-12-94

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally crilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwe	estern New Mexico
T. Anhy 1218 T. Anhy 4664 T. Salt 4664 T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock	Bell	T. Ojo Alamo T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison	T. Penn. "B"  T. Penn. "C"  T. Penn. "D"  T. Leadville  T. Madison  T. Elbert  T. McCracken  T. Ignacio Otzte  T. Granite  T. T.
T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn	T. Delaware Sand T. Bone Springs 8837 T. Cherry Canyon-5946 T. Brushy Canyon-7695 T. T.	T. Founto T. Entrada T. Wingate T. Chinle T. Permain T. Penn "A"	T T
No. 2, from	to	No. 4, from:	
m: terror		Thickness	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithole gy
0	40	40	Surface				
40	898	858	Redbeds				
898	1169	271	Redbeds, Anhy				
1169	4200	3031	Anhy, Salt	}			
4200	4250	50	Anhy, LS				
4250	4660	410	Salt				
4660	5000	340	Anhy, LS			j	·
5000	5100	100	SS, LS, Sh				
5100	5650	550	SS, Sh				
5650	6116	466	SS, LS, Sh				
6116	7350	1234	SS, Sh	[[			
7350	7492	142	SS				
7492	8486	994	SS, Sh				
8486	8950	464	SS, LS, Sh				
8950	9956	1006	LS, Sh				
9956	10320	364	SS, LS, Sh	<b>!</b>	1		
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					1		
						ļ	
		]		11			

#### YATES PETROLEUM CORPORATION

Saffron Unit #1 VB-0286 Unit G, 2310 FNL, 1650 FEL Section 2-T23S-R32E Lea County, NM

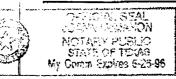
#### DRILL STEM TESTS:

DST #1 7579-7634' Upper Brushy Canyon Delaware: TIMES: 15", 60", 60", 120", 60". RECOVERY: 2' (.01 bbls) oil; 93' (1.3 bbls) drilling mud, C1 43000; 1996' (19.6 bbls) water, C1 145000. SAMPLER: 915 psi, .40 cfg, 50 cc 37 gravity oil @ 60 de; 2300 cc water, 145000 C1 .08 Rw @ 60 deg. PRESSURES: Depth - 7584', IHP 3394, IFP 72-359, ISIP 3026, 2nd FP 453-757, 2nd SIP 2934, FFP 849-1080, FHP 3371.

#### DST #2 - MISRUN.

DST #3 9938-10028' Bone Springs: TIMES: 15", 60", 60", 180", 120". RECOVERY: 87' (.34 bbls) oil; 59' (.23 bbls) mud; 494' (1.92 bbls) water. SAMPLER: 165 psi; 200 cc oil, 2250 cc water and 0.08 cfg. Cl 30000. PRESSURES: Depth - 9943', IHP 4520, IFP 144-133, ISIP 867, 2nd FP 157-207, 2nd SIP 3947, FFP 269-336.

DST #4 10200-10220': TIMES: 15", 60", 60", 120", 120". RECOVERY: 18' (0.09 bbls) oil, 37 deg gravity; 100' (0.48 bbls) drilling mud, C1 30000. SAMPLER: 35 psi, .058 cfg, 500 cc of 37 gravity oil @ 60 deg. 1700 cc mud, C1 30000. PRESSURES: Depth - 10211', IHP 4848, IFP 242-242, ISIP 537, 2nd FP 537-347, 2nd SIP 833, FFP 213-213, FHP 4848.



State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Houbs, NM 88240 P.O. Box 2088 30-025-32108 **DISTRICT II** Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE X FEE \_\_ DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. VB-0286 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Saffron Unit GAS WELL WELL X OTHER 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 1 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 (505) 748-1471 Diamondtail Delaware: 4. Well Location Unit Letter G: 2310 Feet From The North Line and 1650 East \_\_\_\_ Feet From The Line 23S Township 32E Lea Section Range **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3739' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB | **PULL OR ALTER CASING** OTHER: Isolate Bone Springs & test Delaware X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 11-30-93. POH with RBP and packer. Perforated Delaware 8732-8794' w/7 - .42" holes as follows: 8732, 42, 47, 84, 86, 92 and 8794'. Acidized perfs 8732-8794' w/750 gals 7½% NEFE HCL acid. Swabbed well. 12-4-93. Perforated Delaware 8545-8582' w/9 - .42'' holes as follows: 8545, 47, 50, 54, 57,61, 66, 76 and 8582'. Acidized perfs 8545-8582' w/1000 gals 7½% NEFE HCL acid. Swabbed well and recovered load. 12-7-93. Unset packer. Latched onto RBP. Moved down hole and set 9000'. 12-8-93. Frac'd Delaware perforations 8545-8794' with 60000 gal 30# crosslink gel, 120000# 16/30 Ottowa sand and 48000# 16/30 resin-coated sand. 12-9-93. Hung well on pump.

<u>12-9-93</u>. Hung well on pump.

I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
SIONATORE Canita Dacklett	TITLE Production Supervisor	DATE12-10-93
		EOE /7/0 1/71
TYPEOR PRINT NAME Juanita Goodlett		TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY-

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

DATE 1 4 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies to Appropriate District Office

APTROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA'		WELL API NO.		
	P.O. Box		30-025-323	108	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	dco 8/304-2088	5. Indicate Type of	Lease STATE X	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas I VB-0286		
SUNDRY NOT	TICES AND REPORTS ON	WELLS			
( DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM (		EPEN OR PLUG BACK TO A R PERMIT"	7. Lease Name or U	nit Agreement Name	3
1. Type of Well: OIL GAS WELL X WELL	OTHER		Saffron Un	nit	
2. Name of Operator YATES PETROLEUM CORE	PORATION		8. Well No. 1		
3. Address of Operator		(505) 7/0 7/77	9. Pool name or Wil		
105 South 4th St., A	rtesia, NM 88210	(505) /48-14/1	Diamondta	il Delaware	:
4. Well Location  Unit LetterG : _231	O Feet From The North	Line and 1650	Feet From T	he <u>East</u>	Line
Section 2	Township 23S	Range 32E	NMPM	Lea	County
Section 2	101111111111111111111111111111111111111	sether DF, RKB, RT, GR, etc.)	Idiate M		
11. Check	Appropriate Box to Indic	ate Nature of Notice, R	eport, or Other I	Data	
NOTICE OF IN			SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X A	LTERING CASING	i 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. 🔼 P	LUG AND ABAND	ONMENT 🗌
PULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB		
OTHER:		OTHER:	·		
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent deta	nils, and give pertinent dates, inclu	ding estimated date of s	taning any proposed	I
10-2 - 11-11-93. Pumpe	d and tested well.				
11-15-93. MIRU. Insta	lled BOP. Pulled ro	ds and tubing. Pe	rforated Uppe	er Bone Spr	ings
(Zone 3) 9215-9229' w/7				and 9229'	•
Acidized perforations 9 11-17-93. Perforated U	215-9229' w//00 gals pper Bone Springs (Z			les as fol	lowe •
$\frac{11}{9118}$ , 20, 21, 23 and 91					
<u>11-18 - 20-93</u> . Swabbed	_		-		
			•		
I hereby certify that the information above is tr	ue and complete to the best of my knowled	ge and belief.			<del></del>
SIONATURE Manuta	Dockett	_ mue Production Su	pervisor	DATE 11-22	<u>-93</u>
TYPEOK PRINT NAME Juanita Go				TELEPHONE NO. 5 (	05/748-147
(This space for State Use) ORIGINAL	SIGNED BY JERRY SEXTON	<u> </u>	· · · · ·		
	TRICT I SUPERVISOR				1003
APPROVED BY		_ mre		NOV 24	1993

	N DIVISION WELL / 10.
1,0,000,200	87504-2088
Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico	5. Indicate Type of Lease  STATE X FEE
IRICT III ) Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. VB-0286
SUNDRY NOTICES AND REPORTS ON WEL	LS ////////////////////////////////////
O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL XX WELL OTHER	Saffron Unit
Name of Operator ATES PETROLEUM CORPORATION	8. Well No.
Address of Operator	9. Pool name or Wildcat
05 South 4th St., Artesia, NM 88210	Diamondtail Delaware
Well Location	1650 Fact
Unit Letter G: 2310 Feet From The North	Line and 1650 Feet From The East Line
Section 2 Township 23S R	ange 32E NMPM Lea County
10. Elevation (Show whether	
Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
RFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING :
MPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
L OR ALTER CASING	CASING TEST AND CEMENT JOB
HER:	OTHER: Perforations & acid X
Installed wellhead and BOP. WIH w/bit and at 7517'. Tested casing to 3000#, OK. POO 10282'. Displaced hole with 2% KCL. POOH as follows: 10197, 99, 204 & 10209'(Bone as follows: 9974, 80, 84, 87, 93, 10002, orations 10197-10204' (Zone 1) with 400 ga Acidized perforations 9974-10059' (Zone 2) POOH w/packer and RBP. RIH w/packer and s Frac'd perforations 9974-10209' (Bone Spring Cotawa sand and 48000# resin coated sand as	off on casing. Moved in and rigged up pulling unidrill collars on 2-7/8" tubing. Drilled DV tool OH w/drill collars and bit. Made scraper run to. WIH and perforated 10197-10209' w/4 .42" holes Springs - Zone 1) and 9974-10059' w/13 .42" holes 004, 11, 16, 28, 33, 58 & 10059'. Acidized perfllons 7-1/2% NEFE HCL acid with ball sealers. with 1300 gallons 7-1/2% NEFE acid and ball sealer et above Bone Springs perforations. Swabbed. ngs) with 93000 gallons 30# crosslink gel, 193000# nd radioactive tracer (down 5-1/2" casing). ated hole clean. POOH. Released to production
hereby certify that the information above is true and complete to the best of my knowledge a	nd belief.
	TITLE Production Clerk DATE Oct. 8, 1993
THEORPRINT NAME RUSTY Klein	TELEPHONE NO. 505/748-147
This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	TITLE DATE OCT 14 1993
APPROVED BY	TITLE DATE UU 1
CONDITIONS OF APPROVAL, IF ANY:	

Energy, Minicials and Maunal Commons Confession

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ppropriate rict Office ubmat 3 Copies

Appropriate

istrict Office

# Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

OIL CO. SERVAT P.O. Box 1980, Hobbs, NM 88240  OIL CO. SERVAT	WELL I NO. 30-025-32108	
USTRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexic	co 87504-2088	5. Indicate Type of Lease
OOO Rio Brazos Rd., Aztec, NM 87410	STATE A FEE 6. State Oil & Gas Lease No.  VB-0286	
SUNDRY NOTICES AND REPORTS ON V ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL XX WELL CITHER		Saffron Unit
. Name of Operator		8. Well No.
YATES PETROLEUM CORPORATION  Address of Operator		9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	•	Diamondtail Delaware
. Well Location		Diamondtail Delaware
Unit Letter G :2310 Feet From The North	Line and16.	50 Feet From The East Line
Section 2 Township 23S	Range 32E	NMPM Lea County
10. Elevation (Show whe	ther DF, RKB, RT, GR, etc.) 9 GR	
1. Check Appropriate Box to Indica		Report, or Other Data
NOTICE OF INTENTION TO:	•	SSEQUENT REPORT OF:
	-, l	
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
ULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
THER:	OTHER: Product	ion Casing X
12. Describe Proposed or Completed Operations (Clearly state all pertinent detail work) SEE RULE 1103.  TD 10320'. Ran 258 joints of 5-1/2" 17# set at 10320'. Float collar set at 10282 stages as follows: Stage 1: 450 sacks ".35% Thriftylite (yield 1.79, weight 13.6	(10319.04') of ca '. DV tool set a H", 8#/sack CSE,	isng set at 10320'. Float shoe t 7517.79'. Cemented in two 5#/gilsonite, 0.6% CF-14 and
Thixad and 10% salt (yield 1.38, weight 1 psi for 1 minute. Circulated 31 sacks. 675 sacks Pacesetter Lite "C", 5# gilsoni 12.7). Tailed in with 150 sacks "H", 8#/Thriftylite (yield 1.79, weight 13.6). Pl minute. Released rig at 11:30 AM 9-23-	5.5). PD 4:25 AM Circulated throug te, 5# salt and 0 sack CSE, 5# gils D 8:26 AM 9-23-93	9-23-93. Bumped plug to 1500 h DV tool for 3 hours. Stage 2: .4% CF-14 (yield 1.85, weight onite, 0.6% CF-14 and .35% . Bumped plug to 3250 psi for
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. TIME Production	Clerk Oct. 8, 1993
	·	
TYPEORPRINTNAME Rusty Klein		<u>телерноне но. 505/748—1</u> 47
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT ! SUPERVISOR	TIDE	PATE NCT 1 4 1993

CONDITIONS OF APPROVAL, IF ANY:

bmit 3 Copies Appropriate strict Office

Energy, Minerals and Natural Resources Department

FOUR CITY Revised 1-1-89 ;

OIL CONJERVATION DIVISION STRICT I O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ΝE	LL API NO.	
	30-025-32108	
5.	Indicate Type of Lease STATE X	· FEE
6.	State Oil & Gas Lease No. VB-0286	

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

SEP 24 1993

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-

RECEIVED

SEP 2 3 1993

OFFICE

ISTRICT I .O. Box 1980, Hobbs, NM 88240

OIL CONJERVATION DIVISION P.O. Box 2088

WELL API NO.		
30-025-32	108 ·	
5. Indicate Type of Lea	STATE X	FEE

\_ DATE \_

ISTRICT II	Canto Co Mass Massica	27501 2000	30 023 32100	
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	0/304-2000	5. Indicate Type of Lease STATE X	]
VISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	•		6. State Oil & Gas Lease No.	J FEE L
( DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO	ES AND REPORTS ON WELDSALS TO DRILL OR TO DEEPEN DRILL OR TO DEEPEN DRILL OR FOR PER 1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	VB-0286  7. Lease Name or Unit Agreement	Name
. Type of Well:				
OIL GAS WELL WELL	OTHER		Saffron Unit	
. Name of Operator YATES PETROLEUM CORPORAT	'ION		8. Well No.	
. Address of Operator			9. Pool name or Wildcat	
105 South 4th St., Artes	ia, NM 88210	•	Diamondtail Delaw	are ·
. Well Location  Unit Letter G :2310	Feet From The North	Line and165	Feet From The Eas	t Line
Section 2	Township 23S Ra	DF, RKB, RT, GR, etc.)	NMPM Lea	County
//////////////////////////////////////	propriate Box to Indicate N		enort or Other Data	
NOTICE OF INTE	* * ·		SEQUENT REPORT O	F:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CA	SING .
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	G OPNS. DPLUG AND A	BANDONMENT
ULL OR ALTER CASING		CASING TEST AND CI	EMENT JOB .	
THER:		OTHER: Spud, st	urface casing & cemen	<u>t</u> X
<ol> <li>Describe Proposed or Completed Operation work) SEE RULE 1103.</li> </ol>	ns (Clearly state all pertinent details, ar	id give pertinent dates, inclu	ding estimated date of starting any pro	posed
Spudded a 26" hole at a NOTE: Notified NMOCD : 1:00 PM 8-28-93.	4:45 PM 8-26-93. Set in Hobbs. Resumed dri	40' of 20" cond 111ing a 17-1/2	ductor pipe. Cemente ' hole with rotary to	d to surface. ols at
TD 1169'. Ran 28 jont: Pattern notched guide a sacks PSL "C" and 2% Ca2% CaC12 (yield 1.32, wheld okay. Circulated 30 minutes. Nippled up	shoe set at 1169'. F1 aCl2 (yield 1.76, weig weight 14.8). PD 9:27 240 sacks. WOC. Dri	oat collar set tht 12.9). Tail PM 8-30-93. I Illed out at 4:0	at 1126'. Cemented led in with 200 sacks Bumped plug to 750 ps 00 PM 8-31-93. WOC 1	with 900 "C" and i, float
I hereby certify that the information above is true a	ad complete to the best of my knowledge and	belief.	•	
SIGNATURE BUSTY	lein TI	Production	Clerk DATE Se	pt. 21, 1993
TYPEOR PRINT NAME RUSTY K16	ein		TELEPHONE	NO. 505/748-147
(This space for State Use) ORIGINAL SIGNED DISTRICT	ED BY JERRY SEXTÓN		SEP 2	4 1993

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---

**BECEIVED** 

SEP 2 3 1993

OFFICE

iubmit 3 Copies

# State of New Mexico

Form C-103

Appropriate istrict Office	Elicity, Miniciais and Maurai	Resources Department	Keatisen 1-1-03
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		WELL API NO. 30-025-32108
ISTRICT II O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexic	co 87504-2088	5. Indicate Type of Lease STATE X FEE
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410	•		6. State Oil & Gas Lease No. VB-0286
DO NOT USE THIS FORM FOR P	TICES AND REPORTS ON WARDPOSALS TO DRILL OR TO DEEF ERVOIR. USE "APPLICATION FOR C-101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OIL GAS WELL XX WELL	OTHER		Saffron Unit
Name of Operator YATES PETROLEUM CORPO	PRATION		8. Well No.
Address of Operator			9. Pool name or Wildcat
105 South 4th St., Ar	tesia, NM 88210		Diamondtail Delaware
. Well Location			
Unit Letter G :2:	310 Feet From The North	Line and 16	Feet From The East Line
Section 2	Township 23S	Range 32E ther DF, RKB, RT, GR, etc.)	NMPM Lea County
	373	9' GR	
	k Appropriate Box to Indica		
NOTICE OF I	NTENTION TO:	SU	BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	CHANGE PLANS	X COMMENCE DRILLIN	
ULL OR ALTER CASING	1	CASING TEST AND	
THER:		OTHER:	
<ol> <li>Describe Proposed or Completed Opwork) SEE RULE 1103.</li> </ol>	verations (Clearly state all pertinent detail	ils, and give pertinent dates, inc	cluding estimated date of starting any proposed
	rporation respectfully roximately 10320', ins		sion to take this well to a
total depth of app	toximately 10020 , ins	tead of 7200 as	originariy reported.
	•		

Rusty Klein DATE Sept. 21, 1993 Production Clerk SIGNATURE \_ TELEPHONE NO. 505/748-1471TYPE OR PRINT NAME (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON SEP 24 1993 DISTRICT I SUPERVISOR APPROVED BY-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONDITIONS OF APPROVAL, IF ANY:

# RECEIVED

SEP 2 3 1993

UCD NOBBS OFFICE