

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32138
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-2787
7. Lease Name or Unit Agreement Name	
Thistle Unit 33 State	
8. Well No.	1
9. Pool name or Wildcat	Wildcat Delaware

1. Type of Well:	GAS WELL <input type="checkbox"/>	OTHER
2. Name of Operator	Santa Fe Energy Operating Partners, L.P.	
3. Address of Operator	550 W. Texas, Suite 1330, Midland, Texas 79701	
4. Well Location	Unit Letter C : 790 Feet From The North Line and 1780 Feet From The West Line	
	Section 33	Township 23S Range 33E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		
3670' GR		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/16/93: Depth 9230' (TD). RU and ran 211 jts 5-1/2" 15.5 & 17.0# K-55 LT&C casing and set at 9240'. FC at 9151'. DV tool at 6963'. Cemented 1 st stage w/ 575 sx C1 "H" w/ .8% FL-25 + 5% KCl. Circ'd thru DV tool. Circ'd out 140 sx. Cemented 2nd stage w/ 275 sx C1 "C" Lite 35:65:6 and 200 sx C1 "C" Neat. Plug down at 10:15 p.m. ND BOP and set 5-1/2" casing slips w/ all wt. Cut off 5-1/2" csg.

9/17/93: NU 11" 3000 x 7-1/16" 3000 tubing spool w/B-1 adaptor. Jet and clean all pits. Released rig at 5:00 a.m. MST on 9/17/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/21/93
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 23 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1993

OFFICE